

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
J.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>6. State Oil & Gas Lease No. - - - -</p>		<p>7. Unit Agreement Name - - - -</p>
<p>8. Farm or Lease Name Baker "A"</p>		<p>9. Well No. 51</p>
<p>10. Field and Pool, or Wildcat Drinkard</p>		<p>11. County Lea</p>
<p>12. Elevation (Show whether DF, RT, GR, etc.) 3339' DF</p>		<p>13. Field and Pool, or Wildcat Drinkard</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>FORM REMEDIAL WORK <input type="checkbox"/></p> <p>ORARILY ABANDON <input type="checkbox"/></p> <p>OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Add perforations and treat Drinkard zone.</p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
--	---	---	--

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig October 23, 1975. Pulled rods and tubing.
- Ran wire line collar locator, indicated 5-1/2" OD casing parted at 2949-2950'.
- Milled on casing 2950-2968'.
- Cleaned out 5-1/2" OD casing 6324-6442'.
- Perforated Drinkard zone 6310-3614' with 4 shots, 6316-6318' with 2 shots, 6320-6323' with 3 shots, 6331-6334' with 3 shots, 6345-6351' with 6 shots, 6356-6362' with 6 shots, 6376-6380' with 4 shots, 6391-6397' with 6 shots, total of 34 shots.
- Treated perms. 6310-6450' with 6500 gals. 15% NE acid in 5 stages using 4 blocks, total of 3200# rock salt, 1600# benzoic acid flakes. Flushed with 32 bbls. water.
- Set 199 joints (6370') 2-3/8" OD tubing at 6383' with Double E packers at 2869' and 3063'.
- Pump tested Drinkard perms. 6310-6450' for 51 days averaging 0.2 bbls. oil and 77 bbls. water per day.
- Returned well to producing status December 29, 1975, pumping Drinkard perms. 6310-6450' for 2 bbls. oil and 3 bbls. water per day.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow
D. R. Crow TITLE Lead Clerk DATE 12-30-75
Orig. Signed by Jerry Sexton
Jerry Sexton TITLE Dist. 1, Supv. DATE JAN 3 1976
APPROVED BY DATE
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 5 1974

OIL CONSERVATION
HOODS, D. M.