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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Skelly Oil Company	Baker "A"
3. Address of Operator	9. Well No.
P. O. Box 1351, Midland, Texas 79701	51
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM	Drinkard
THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3339' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Cement behind 5-1/2" OD casing to</u> <input checked="" type="checkbox"/> <u>eliminate water flow and temporarily abandon.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig 1-17-75.
- 2) Perforated 5-1/2" OD casing with two 0.41" diameter holes at 4950'.
- 3) Spotted 200 gallons acid over perfs. 4950'.
- 4) Squeezed perfs. 4950' with 200 sacks Class "C" cement 50/50 lite poz, 4% gel, 1/4# flocele, 2% cc per sack, and 200 sacks Class "H" RFC cement, 12% gel, 2% cc per sack.
- 5) Ran temperature survey, indicated top of cement behind 5-1/2" OD casing at 1655'. WOC 42-1/2 hours.
- 6) Drilled cement 1745-4980'.
- 7) Spotted 250 gallons 15% acid over 5-1/2" OD casing leaks 4563-4594'.
- 8) Squeezed 5-1/2" OD casing leaks 4563-4594' with 50 sacks Class "C" cement, 2% cc. Cemented down bradenhead with 50 sacks Class "C" cement, 2% cc. WOC 12 hours.
- 9) Drilled cement 4496-4586'. Pressured squeezed 5-1/2" OD casing leaks 4563-4594' to 1000#, held okay.
- 10) Pulled bridge plug at 6019' and temporarily abandoned well pending evaluation of additional work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 1-28-75

APPROVED BY Joe D. Ramsey TITLE Asst. Dir. DATE 1-28-75
CONDITIONS OF APPROVAL, IF ANY: None

JAN 23 1975

OIL CONSERVATION COM¹¹
HOBBBS, N. M.