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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>		5. State Oil & Gas Lease No. - - - - -
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		7. Unit Agreement Name - - - - -
4. Location of Well UNIT LETTER <b>E</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>26</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> N.M.P.M.		8. Farm or Lease Name <b>Baker "A"</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3339' DF</b>		9. Well No. <b>5</b>
12. County <b>Lea</b>		10. Field and Pool, or Wildcat <b>Drinkard</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <b>Eliminate waterflow behind 5-1/2" OD casing</b> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Set retrievable bridge plug at 5500' and cap with 3 sacks sand.
- 3) Perforate 5-1/2" OD casing at 4950' with two holes.
- 4) Cement behind 5-1/2" OD casing with 400 sacks cement to eliminate waterflow.
- 5) WOC 36 hours. Test squeezed 5-1/2" OD casing perfs. and resqueeze, if necessary.
- 6) Pull retrievable bridge plug and clean out.
- 7) Return well to producing status pumping Drinkard perfs. 6412-6431' and open hole 6440-6450'.

NOTE: Interval behind 5-1/2" OD casing to be cemented will be 2700-4980'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
(Signed) <b>D. R. Crow</b> SIGNED <b>D. R. Crow</b> TITLE <b>Lead Clerk</b>	DATE <b>12-13-74</b>		
APPROVED BY <b>Joe D. Rancey</b> CONDITIONS OF APPROVAL, IF ANY: <b>Dist. I, Supv.</b>	TITLE <b>Dist. I, Supv.</b>	DATE <b>12-13-74</b>	