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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-71

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO LEASE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	3a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Texaco Producing Inc.	5. State Oil & Gas Lease No.
3. Address of Operator PO Box 728, Hobbs, New Mexico, 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 22S RANGE 37E N.M.P.M.	8. Farm or Lease Name Baker A
15. Elevation (Show whether LF, RT, GR, etc.) DF = 3329'	9. Well No. 6
	10. Field and Pool, or Wildcat Langlie Mathis SR GR-GS
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLATE ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

1. Rig up pulling unit and install BOP.
2. TTH with workstring and bit. Drill out retainer at 3731' and clean out wellbore to TD (6452').
3. Circulate wellbore with 9.5 ppg mud.
4. Spot a 100' cement plug from 6452' (TD) - 6352'. This plug will be situated across the 5 1/2" casing shoe.
5. Pull up and set a 100' cement plug from 3370' - 3470' above the Langlie Mathis perforations at 3510' - 3685'.
6. Pull up and set a 100' cement plug from 2650' - 2750' across the 8 5/8" casing shoe.
7. Pull up and set a 100' cement plug from 1075' - 1175' above the salt section at 1200'.
8. Pull up and spot a 10' cement plug at the surface. Pump 90 sacks of cement down 8 5/8" - 5 1/2" casing annulus.
9. Install a dry hole marker, P.A.

THIS NOTICE IS NOTIFIED TO THE OPERATOR OF THE WELL AT THE BEGINNING OF THE MONTH OF OCTOBER 1988 FOR THE C-103

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: K. Sexton TITLE: AREA SUPERINTENDENT
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DATE: OCT 25 1988

NOV 28 1988