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WELL OVE	R L DE	EPEN	BACK	LAU RES	SVR.	OTHER			9. Wel	ker "	'A''
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Address of Operator		<u> </u>								ield and	Pool, or Wildcat
P. O. Box	1351, M	idland	i, Texas	79701					T.a.	nolia	-Mattix
ocation of Well										1111	
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LETTER F	LOCATED _	1650	FEET F	TOM THE	Nort	LINE AND	1980	FEET FROM		7777	
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						1				i	v. Casningnead
Total Depth	PBTD 10-1	Plug Back	k T.D.	22. !	f Multiple	e Compl., How	23. Intervo	ls DF Ro	ary Tools	 ;	Cable Tools
64521		3	3731'	N	Many		Drilled	-7	64521		
Producing Interval(s), of this comp	oletion —	Top, Bottom	, Name					474£	25	. Was Directional Surve
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Type Electric and O	ther Logs Run		se Sand		-						Made
	ther Logs Run)	RD (Rena	art all essina-	set in wall				Made No
Type Electric and O	ther Logs Run	7) ING RECO		ort all strings E SIZE		ITING PE	CORD		No S Well Cored No
Temperatur CASING SIZE	ther Logs Run	7	CAS DEPTH	ING RECO	HOL	ESIZE	CEME	ITING RE			No s Well Cored No AMOUNT PULLED
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Type Electric and O Temperatur CASING SIZE -5/8" OD -1/2" OD SIZE	ther Logs Run TOP	LINER	CAS DEPTH 2700 6410 RECORD OTTOM	ING RECO	11 7	e size // -7/8" SCREEN	30. SIZE 2-3/8"	00 sac	KS KS TUBING DEPTH SE	27. Was	No s Well Cored No AMOUNT PULLED None RD PACKER SET None
Type Electric and O Temperatur CASING SIZE -5/8" OD -1/2" OD SIZE Perforation Record (i	TOP	LINER Bo	CAS DEPTH 2700 6410 RECORD OTTOM err)	ING RECO SET O! 6'	HOL 11 7	SCREEN 32. A	30. SIZE	OO SAC	TUBING DEPTH SE	27. Was	Made No S Well Cored No AMOUNT PULLED None None RD PACKER SET None
Type Electric and O Temperatur CASING SIZE -5/8" OD -1/2" OD SIZE Perforation Record (ill 3510-3517	TOP	LINER Bundand number	CAS DEPTH 2700 6410 RECORD OTTOM er) 3544-35	ING RECO SET O' SACKS CE	HOL 11 7	SCREEN 32. A DEPTH 1	30. SIZE 2-3/8" ACID, SHOT, FR	OO SAC OO SAC 3	TUBING DEPTH SE 614* C, CEMEN	27. Was	No S Well Cored No AMOUNT PULLED None RD PACKER SET None EEZE, ETC.
Type Electric and O Temperatur CASING SIZE -5/8" OD -1/2" OD SIZE Perforation Record (i	TOP	LINER Bundand number	CAS DEPTH 2700 6410 RECORD OTTOM er) 3544-35	ING RECO SET O' SACKS CE	HOL 11 7	SCREEN 32. A	30. SIZE 2-3/8" ACID, SHOT, FR	OO SAC OO SAC 3 RACTURE	TUBING DEPTH SE 614 TE, CEMEN OUNT AN	27. Was RECOR	No S Well Cored No AMOUNT PULLED None None PACKER SET None EZE, ETC. MATERIAL USED MBA, 1000 gal
Type Electric and Or Temperatur CASING SIZE -5/8" OD -1/2" OD SIZE	TOP	LINER Bundand number	CAS DEPTH 2700 6410 RECORD OTTOM er) 3544-35	ING RECO SET O' SACKS CE	HOL 11 7	SCREEN 32. A DEPTH 1	30. SIZE 2-3/8" ACID, SHOT, FR	3 RACTURE AM 250 8	TUBING DEPTH SE 614 CEMEN OUNT AN 110ns	RECORET T SQUE D KIND	No s Well Cored No AMOUNT PULLED None None PACKER SET None EZE, ETC. MATERIAL USED MBA, 1000 gal Rallons of 9#
Type Electric and Or Temperatur CASING SIZE -5/8" OD -1/2" OD SIZE	TOP	LINER Bundand number	CAS DEPTH 2700 6410 RECORD OTTOM er) 3544-35	ING RECO SET O' SACKS CE	HOL 11 7	SCREEN 32. A DEPTH 1 3510-358	30. SIZE 2-3/8" ACID, SHOT, FR	00 sac 00 sac 3 RACTURE AM 250 g 15% N gelle	TUBING DEPTH SE 614 CEMEN OUNT AN 110ns	RECORET T SQUE D KIND 15% 000 (No s Well Cored No AMOUNT PULLED None None PACKER SET None EEZE, ETC. MATERIAL USED MBA, 1000 gal rallons of 9#
Type Electric and Or Temperatur CASING SIZE -5/8" OD -1/2" OD SIZE Perforation Record (II 3510-3517' 3572', and foot.	TOP interval, size of 3586'	LINER Board number 1536, two	CAS DEPTH 2700 6416 RECORD OTTOM er) 3544-35 . 38" sho	ING RECO SET O' S' SACKS CE	HOL 11 7	SCREEN 32. A DEPTH I	30. SIZE 2-3/8" ACID, SHOT, FI	00 sac 00 sac 3 RACTURE AM 250 g 15% N gelle	TUBING DEPTH SE 614' E, CEMEN OUNT AN allons E, 30, d brin /40 se	RECORET T SQUE D KIND 15% 000 (a. Wall	No S Well Cored No AMOUNT PULLED None None PACKER SET None EZZE, ETC. MATERIAL USED MBA, 1000 gal gallons of 9# Ler and 45,000
Type Electric and Or Temperatur CASING SIZE -5/8" OD -1/2" OD SIZE Perforation Record (I 3510-3517' 3572', and foot.	TOP Interval, size of 3586' -	LINER But and number B536†, two	CAS DEPTH 2700 6410 RECORD OTTOM er) 3544-35 . 38" sho	SACKS CE	HOL 11 7 EMENT B568', PRODU	SCREEN 32. A DEPTH 1 3510-356 CCTION ng - Size and	30. SIZE 2-3/8" ACID, SHOT, FR NTERVAL 36' type pump)	00 sac 00 sac 3 RACTURE AM 250 g 15% N gelle	TUBING DEPTH SE 614' C. CEMEN OUNT AN Allons E, 30, d brin /40 se	RECORET T SQUE D KIND 15% 000 (a wai nd.	No S Well Cored No AMOUNT PULLED None None PACKER SET None EEZE, ETC. MATERIAL USED MBA, 1000 gal gallons of 9# ter and 45,000
Type Electric and Or Temperatur CASING SIZE -5/8" OD -1/2" OD SIZE Perforation Record (I 3510-3517' 3572', and foot.	TOP Interval, size of 3586' -	LINER But and number B536 Continue C	CAS DEPTH 2700 6410 RECORD OTTOM er) 3544-35 . 38" sho	SACKS CE	PRODU	SCREEN 32. A DEPTH I	30. SIZE 2-3/8" ACID, SHOT, FR NTERVAL 36' type pump)	3 RACTURE AM 250 g 15% N gelle of 20	TUBING DEPTH SE 614' C. CEMEN OUNT AN Allons E, 30, d brin /40 se	RECORET T SQUE D KIND 15% 000 (a wai nd.	No S Well Cored No AMOUNT PULLED None None PACKER SET None EEZE, ETC. MATERIAL USED MBA, 1000 gal gallons of 9# ter and 45,000
Type Electric and O Temperatur CASING SIZE -5/8" OD -1/2" OD SIZE Perforation Record (I 3510-3517' 3572', and foot.	TOP Interval, size of 3586 -	LINER But and number B536 Continue C	CAS DEPTH 2700 6416 RECORD OTTOM er) 3544-35 38" sho	SACKS CE	PRODU	SCREEN 32. A DEPTH I 3510-356 CTION ng - Size and	30. SIZE 2-3/8" ACID, SHOT, FINTERVAL 36' type pump) Gas - MCF	3 RACTURE AM 250 g 15% N gelle of 20	TUBING DEPTH SE 614' C. CEMEN OUNT AN Allons E, 30, d brin /40 se	RECORET T SQUE D KIND 15% 000 (a wai nd.	No S Well Cored No AMOUNT PULLED None None PACKER SET None EZZE, ETC. MATERIAL USED MBA, 1000 gal gallons of 9# ter and 45,000
Temperature CASING SIZE 5-5/8" OD -1/2" OD SIZE Perforation Record (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	TOP Interval, size of the siz	LINER But and number B536 Continue C	CAS DEPTH 2700 6410 RECORD OTTOM er) 3544-35 .38" sho	SACKS CE SACKS CE Sing, gas li Prod'n. F Test Per	PRODU	SCREEN 32. A DEPTH I 3510-356 CTION ng - Size and	30. 31. 31. 31. 31. 31. 31. 31.	3 RACTURE AM 250 g 15% N gelle of 20	TUBING DEPTH SE 614' C. CEMEN OUNT AN Allons E, 30, d brin /40 se	RECORET T SQUE D KIND 15% 000 (a wai nd.	No S Well Cored No AMOUNT PULLED None None RD PACKER SET None EEZE, ETC. MATERIAL USED MBA, 1000 gal gallons of 9# Ler and 45,000 Prod. or Shut-in) ging Gas—Oil Ratio
CASING SIZE -5/8" OD -1/2" OD SIZE Perforation Record (I 3510-3517' 3572', and foot. First Production 10-16-73 e of Test 10-23-73 w Tubing Press.	TOP TOP Interval, size of the size of th	LINER Band number and number between two controls and two controls are controls and the controls are controls and the controls are controlled are controls are co	CAS DEPTH 2700 6410 RECORD OTTOM er) 3544-35 .38" sho	SACKS CE SACKS CE Sing, gas li 1/2" Prod'n. F Test Per	PRODU	SCREEN 32. A DEPTH I 3510-356 CTION ng - Size and rod pump pil - Bbf. 8 Gas - MG	30. 31. 31. 31. 31. 31. 31. 31.	3 RACTURE AM 250 g 15% N gelle of 20	TUBING DEPTH SE 614' C. CEMEN OUNT AN Allons E, 30, d brin /40 se	RECORET T SQUE D KIND 15% 000 and Status (No S Well Cored No AMOUNT PULLED None None RD PACKER SET None EEZE, ETC. MATERIAL USED MBA, 1000 gal gallons of 9% ter and 45,000 (Prod. or Shut-in) Ling Gas—Oil Ratio 13,750/1 ravity—API (Corr.)
CASING SIZE -5/8" OD -1/2" OD SIZE Perforation Record (I 3510-3517' 3572', and foot. First Production 10-16-73 e of Test 10-23-73 w Tubing Press.	TOP TOP Interval, size of the size of th	LINER Band number and number between two controls and two controls are controls and the controls are controls and the controls are controlled are controls are co	CAS DEPTH 2700 6410 RECORD OTTOM er) 3544-35 .38" sho	SACKS CE SACKS CE Sing, gas li 1/2" Prod'n. F Test Per	PRODU	SCREEN 32. A DEPTH I 3510-356 CTION ag - Size and rod pump 1011 - Bbf.	30. 31. 31. 31. 31. 31. 31. 31.	RACTURE AM 250 S 15% N gelle of 20	TUBING DEPTH SE 614' C. CEMEN OUNT AN Allons E, 30, d brin /40 se	RECORET T SQUE D KIND 15% 000 Wal nd. Status (No S Well Cored No AMOUNT PULLED None None RD PACKER SET None EEZE, ETC. MATERIAL USED MBA, 1000 gal gallons of 9# Ler and 45,000 Prod. or Shut-in) Ling Gas—Oil Ratio
Type Electric and O Temperatur CASING SIZE -5/8" OD -1/2" OD SIZE Perforation Record (ill 3510-3517' 3572', and foot. First Production 10-16-73 of Test 10-23-73 w Tubing Press. Disposition of Gas (S Sold	TOP TOP Interval, size of the size of th	LINER Band number and number between two controls and two controls are controls and the controls are controls and the controls are controlled are controls are co	CAS DEPTH 2700 6410 RECORD OTTOM er) 3544-35 .38" sho	SACKS CE SACKS CE Sing, gas li 1/2" Prod'n. F Test Per	PRODU	SCREEN 32. A DEPTH I 3510-356 CTION ng - Size and rod pump pil - Bbf. 8 Gas - MG	30. 31. 31. 31. 31. 31. 31. 31.	RACTURE AM 250 S 15% N gelle of 20	TUBING DEPTH SE 614' E, CEMEN OUNT AN 211cns E, 30, d brin /40 se Well ter - Bbl	RECORET T SQUE D KIND 15% 000 Wal nd. Status (No S Well Cored No AMOUNT PULLED None None RD PACKER SET None EEZE, ETC. MATERIAL USED MBA, 1000 gal gallons of 9% ter and 45,000 (Prod. or Shut-in) Ling Gas—Oil Ratio 13,750/1 ravity—API (Corr.)
CASING SIZE CASIN	TOP TOP Interval, size of the size of th	LINER Band number and number between two cure Courter fuel, vent	CAS DEPTH 2700 6410 RECORD OTTOM er) 3544-35 .38" sho Method (Flow g 2" x 1 hoke Size alculated 24- our Rate ted, etc.)	SACKS CE SACKS CE SACKS CE Sing, gas li Prod'n. F Test Per Oil – Bb	PRODU ft, pumpin 12' For close	SCREEN 32. A DEPTH I 3510-358 CTION ag - Size and pull - Bbf. 8 Gas - MC 110	30.	3 RACTURE AM 250 S 15% N gelle of 20	TUBING DEPTH SE 614' E, CEMEN OUNT AN allons E, 30, d brin /40 sa Well P ster — Bbl	RECORET T SQUE D KIND 15% 000 (C wai nd. Status (roduce sed By	No S Well Cored No AMOUNT PULLED None None RD PACKER SET None EEZE, ETC. MATERIAL USED MBA, 1000 gal gallons of 9# ter and 45,000 (Prod. or Shut-in) Ling Gas—Oil Ratio 13,750/1 ravity - API (Corr.)
Temperatur CASING SIZE -5/8" OD -1/2" OD SIZE Perforation Record (ill 3510-3517 3572', and foot. First Production 10-16-73 of Test U-23-73 Tubing Press. Disposition of Gas (S	TOP TOP Interval, size of the size of th	LINER Band number and number between two cure Courter fuel, vent	CAS DEPTH 2700 6410 RECORD OTTOM er) 3544-35 .38" sho Method (Flow g 2" x 1 hoke Size alculated 24- our Rate ted, etc.)	SACKS CE SACKS CE SACKS CE Sing, gas li Prod'n. F Test Per Oil – Bb	PRODU ft, pumpin 12' For close	SCREEN 32. A DEPTH I 3510-358 CTION ag - Size and pull - Bbf. 8 Gas - MC 110	30.	3 RACTURE AM 250 S 15% N gelle of 20	TUBING DEPTH SE 614' E, CEMEN OUNT AN allons E, 30, d brin /40 sa Well P ster — Bbl	RECORET T SQUE D KIND 15% 000 (C wai nd. Status (roduce sed By	No S Well Cored No AMOUNT PULLED None None RD PACKER SET None EEZE, ETC. MATERIAL USED MBA, 1000 gal gallons of 9# ter and 45,000 (Prod. or Shut-in) Ling Gas—Oil Ratio 13,750/1 ravity—API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestem New Mexico						
т.	Anhy1112'	T.	Canyon	Τ.	Ojo Alamo	T.	Penn. "B"			
T.	Salt 1200'	T.	Strawn	т.	Kirtland-Fruitland	T.	Penn. "C"			
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"			
T.	Yates 2565'	T.	Miss	T .	Cliff House	T.	Leadville			
T.	7 Rivers 2820'	Т.	Devonian	T.	Menefee	T.	Madison			
T.	Queen	T.	Silurian	т.	Point Lookout	T.	Elbert			
T.	Grayburg 3672'	T.	Montoya	т.	Mancos	T.	McCracken			
T.	San Andres 3919'	T.	Simpson	. T.	Gallup	Т.	Ignacio Qtzte			
T.	Glorieta 5120	т.	McKee	. Ba	se Greenhorn	Т.	Granite			
T.	Paddock	Т.	Ellenburger	т.	Dakota	T.				
T.	Blinebry 5526	. T.	Gr. Wash	т.	Morrison	T.				
T.	Tubb5987'	. T.	Granite	т.	Todilto	Т.				
T.					Entrada					
T.	Abo	Т.	Bone Springs	- T.	Wingate	т.				
T	Cisco (Bough C)	т.		T .	Penn "A"	Т.				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0'		1112'	Red Bed	Andrew de la company de la com			
1112'	1200'		Anhydrite	ĺ			
1200'		1223'	Salt	H			
2423'	2565'		Anhydrite				
2565	28201		Anhydrite & Dolomite Dolomite & Shale				
2820 ' 3329'	3329 ¹ 3672 ¹		Lime & Shale				
3672 '	3919'		Lime, Shale & Sand		1		
3919'	5120'		Lime & Chert				
5120'	6452'		Lime		İ		
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