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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Skelly Oil Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 1351, Midland, Texas 79701</p>		<p>8. Farm or Lease Name Baker "A"</p>
<p>4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 22S RANGE 37E NMPM.</p>		<p>9. Well No. 6</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3329' DF</p>		<p>10. Field and Pool, or Wildcat Langlie-Mattix</p>
<p>12. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back and recompleate in Queen (Penrose Sand)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in pulling unit 10-8-73.
- 2) Ran Tubing and set packer at 3700'.
- 3) Tested 5-1/2" casing from 3700' to surface at 1000# for 30 minutes, held okay.
- 4) Pumped below packer at 3 BPM, and circulated out bradenhead.
- 5) Drilled on tight spot in 5-1/2" casing at 3783'.
- 6) Set cement retainer at 3731'.
- 7) Squeezed casing leak at 3783' with 425 sacks of Lite-Wate cement with 1/4# Flocele and 6# salt per sack followed by 225 sacks of Class "C" cement with 3# of salt per sack. WOC 12 hours.
- 8) Ran temperature survey. Found top of cement behind 5-1/2" casing at 545'. WOC total of 42 hours.
- 9) Perforated 5-1/2" casing in Penrose Sand with two .38" shots per foot as follows: 3510-3517', 3525-3536', 3544-3556', 3568', 3572' and 3586'.
- 10) Treated Penrose Sand perforations 3510-3586' with 250 gallons of 15% MBA acid and 1000 gallons of 15% NE acid, using 28 ball sealers.
- 11) Swabbed 7 hours, 47 barrels of load water, no oil, show of gas.
- 12) Treated Penrose Sand perforations 3510-3586' with 30,000 gallons of 9# gelled brine water and 45,000# of 20/40 sand.

(Continued on page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent J. R. Avent TITLE Dist. Admin. Coordinator DATE October 26, 1973

Orig. Signed by

Joe D. Parry

Dist. Admin. Coordinator

APPROVED BY _____ TITLE _____ DATE Oct 28 1973

CONDITIONS OF APPROVAL, IF ANY: