

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>Name of Operator Getty Oil Company</p> <p>Address of Operator P. O. Box 728, Hobbs, New Mexico 88240</p> <p>Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 22-S RANGE 37-E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Baker 'C'</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Blinebry</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3324' (DF)</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Repair Casing Leak</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods & pump. Install BOP. Pull tubing.
2. Set CIBP @ 3495'. Perforate W/2-JS @ 2835'.
3. Set cement retainer @ 2752'. Cement to surface through perfs @ 2835' W/600 sx class H Cement containing 2% CaCl. Squeeze addl 12 sx cement. WOC. DOC.
4. Tested to 1000# for 30 minutes, 6:30-7:00 AM, 1-16-85. Tested OK.
5. Reset cement retainer @ 2720'. Squeezed perfs @ 2835' W/addl 150 sx class H Cement containing 2% CaCl. WOC. DOC.
6. Tested to 1000# for 30 minutes, 4:00-4:30 PM, 1-20-85. Tested OK. Drill CIBP.
7. Install Pumping equipment. Test & place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Gish TITLE Dist. Opr. Mgr. DATE 3-5-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **MAR - 7 1985**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR - 6 1985

O. C. B.
HOLDS OFFICE