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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-FILE

1-MYM, ENGR.
1-CM, FOREMAN
1-BH, FIELD CLK

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT - "FORM C-101, FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Getty Oil Company
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.

7. Unit Agreement Name
-
8. Farm or Lease Name Baker "C"
9. Well No. 1
10. Field and Pool, or Wildcat Blinbry Gas
12. County Lea

15. Elevation (Show whether DF, RT, CR, etc.) 3324' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Cement squeeze 7" OD casing</u> <input checked="" type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-20-75 - Dresser Atlas perforated 7" OD casing at 4700' with 4 shots 0.41" diameter holes. Unable to break down perforations with 3700# pressure. Perforated at 4500' with 2 shots, 0.41" diameter holes. Unable to break down perforations with 4000# pressure. Perforated at 4000' with 2 shots, 0.41" diameter holes. Halliburton treated perforations at 4000' with 500 gallons 15% acid. BDP 2500#. AIR 3 BPM. Squeezed perforations at 4000' with 500 sxs Class "C" cement mixed 2% CaCl. Maximum pressure 4400#. Cement did not circulate. Worth Well ran temperature survey 50-3859', indicated no cement behind 7" OD casing.
- 3-21-75 - Dresser Atlas perforated 7" OD casing at 3550' with two 0.44" diameter holes, using 4" casing gun. Halliburton treated perforations at 3550' with 500 gallons 15% acid. BDP 3500#. AIR 3.6 BPM. Squeezed perforations at 3550' with 200 sxs Class "C" cement mixed 2% CaCl. Maximum pressure 2500#. WOC 63 hrs.
- 3-24-75 - Drilled out cement 3424-4025'. Tested 7" OD casing from surface to 5000' to 1000# pressure for 30 minutes O.K.
- 3-26-75 - Ran 186 jts. (5668') 2 3/8" OD tubing set at 5711'.
- 3-27-75 - Ran 2 x 1 1/2 x 12' pump; set at 5677' and started well pumping 12 SPM at 64".

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. T. Thomas</u>	TITLE <u>Area Engineer</u>	DATE <u>2-22-79</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Supr.</u>	DATE <u>FEB 26 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		