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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Skelly Oil Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 22S RANGE 37E NMPM.		8. Farm or Lease Name Baker "C"
		9. Well No. 1
		10. Field and Pool, or Wildcat Blinebry Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3324' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Cement squeeze 7" OD casing <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to meet current New Mexico Oil Conservation Commission requirements, it is proposed to cement squeeze 7" OD casing from 4700' to above the 9-5/8" OD casing shoe at 2804'.

- 1) Move in workover rig.
- 2) Perforate 7" OD casing with two 0.45" diameter holes at 4700'.
- 3) Cement squeeze perfs. at 4700' with 500 sacks Class "C" cement, 2% CaCl. WOC 36 hrs.
- 4) Run temperature survey to determine height of cement behind 7" OD casing.
- 5) Test squeezed perfs. at 4700' and resqueeze, if necessary.
- 6) Return well to producing status, flowing Blinebry perfs. 5398-5737'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **D. R. Crow** TITLE **Lead Clerk** DATE **1-8-75**

APPROVED BY **Joe** TITLE **DATE** DATE **1-8-75**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 1 1975

OIL CONSERVATION COMM.
HOBBS, N. M.