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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name -----
8. Farm or Lease Name Baker "C"
9. Well No. 1
10. Field and Pool, or Wildcat Blinebry Gas
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Skelly Oil Company 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 22S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3324' DF	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Repaired 7" OD Casing & placed well on pump. <input checked="" type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 4-22-74.
- Pulled 91 joints (2821') 7" OD casing.
- Ran dressing tool and dressed top of 7" OD casing at 2925'.
- Ran 93 joints (2914') 7" OD casing with casing bowl and lead packoff. Sealed casing bowl onto 7" OD casing at 2925' with 23,000#.
- Sat 187 joints (5715') 2-3/8" OD tubing at 5725'.
- Returned well to production status 5-10-74 pumping Blinebry perfs. 5398-5737' for 4 bbls. oil, 50 bbls. load water and slight show of gas per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk DATE 6-11-74

APPROVED BY Orig. Signed by John Remyan TITLE Geologist DATE JUN 12 1974
CONDITIONS OF APPROVAL, IF ANY: