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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMIS. N

Form C-104
Supersedes Old C-104 and C-110

	FILE	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	T FOR ALLUWABLE	Effective 1-1-65
	U.S.G.S.	AUTHODIZATION TO T	AND	
	LAND OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATUR	AL GAS
	OIL			
	TRANSPORTER			
	GAS	<del></del>		
	OPERATOR		X- F/600	
I.	PRORATION OFFICE Lease No. 54638			
	Skelly Oil Company Address			
	1			
	P. O. Box 1351, Midl Reason(s) for filing (Check proper b		Osh (01	
	New We!!	Change in Transporter of:	Other (Please explain,	
	Recompletion		Care Tab	
	Change in Ownership			
	Charge in Ownership	Casinghead Gas Cond	densate	
	If change of ownership give name and address of previous owner	·		
II.	DESCRIPTION OF WELL AN	D LEASE   Well No.   Pool Name, Including	Formation Kind of	Logge
	Baker "C"	1		Ledge No
	Location	1 Blinebry Gas	(BITHEDLY) State, F	ederal or Fee Fee
		Feet From The North	ine and 660 Feet F	From The East
	Line of Section 26	Township 22S Range	37E , NMPM,	Lea County
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	AS	
	Name of Authorized Transporter of C			approved copy of this form is to be sent)
; 	Texas-New Mexico Pipe	eline Co.	P. O. Box 1510, Midl	
	Name of Authorized Transporter of C		Address (Give address to which a	and, lexas /9/01 approved copy of this form is to be sent)
	Northern Natural Gas	Company	i	•
-		Unit Sec. Twp. Rge.	P. O. Box 308, Omaha Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	A 26 22S 37E	Yes	May 26, 1971
IV	If this production is commingled to COMPLETION DATA	with that from any other lease or poor		
- • •	Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'
			1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			ND CEMENTING RECORD	
- }	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
- }				
- }				
	·····			
į				
	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	loil and must be equal to or exceed top allo
,	OIL WELL		lepth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
Ĺ				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ľ	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Į				
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L				1
VI. (	CERTIFICATE OF COMPLIAN	NCE		RVATION COMMISSION
		regulations of the Oil Conservation	TO THE TOTAL PARTY OF THE TOTAL	9 19/7
(	Commission have been complied	with and that the information given se best of my knowledge and belief.	I Valott	Christian
•			SUPERVIS	OR MISTRICE
			II 11155	

## VI.

_(Sig	med) P. L. NUNLEY	P. L. Nunlev			
600	(Signature)				
u	District Production	Manager			
	(Title)				
	June 7, 1971				

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RELIEVED

JUH 6 1971 OIL CONSERVATION COMM. HOBES N. M.