

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

SEP 17 10 33 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Skelly Oil Company	5. State Oil & Gas Lease No. --
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240	7. Unit Agreement Name --
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 22S RANGE 37E NMPM.	8. Farm or Lease Name Baker "C"
	9. Well No. 1
	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3324' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Sand-water frac perforations** ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Workover Rig 6:00 a.m. 8-26-69. Pulled rods and tubing.
- Reran tubing open-ended to 4035'.
- Ran Base Temperature Log to 5774'.
- Treated down tubing into 7" OD casing perforations 5398-5734' with 90,000# 20-40 sand; 60,000 gals. gelled brine water, 2800# Salt; 150# Unibeads and 1500 gals. 15% acid in four stages.
- Ran 185 jts. (5678') of 2-3/8" OD tubing to 5678' with seating nipple at 5677'.
- Ran rods with pump set at 5677'. Tested.
- Returned well to producing status September 16, 1969, producing 32 bbls. oil, 32 bbls. water and 500 MCF gas per day, through 7" OD casing perforations 5398-5734' of the Blinebry Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL) **V. E. FLETCHER**

TITLE **District Production Manager**

DATE **9/17/69**

PROVED BY **[Signature]**
CONDITIONS OF APPROVAL, IF ANY:

TITLE **SUPERVISOR DISTRICT I**

DATE **SEP 21 1969**