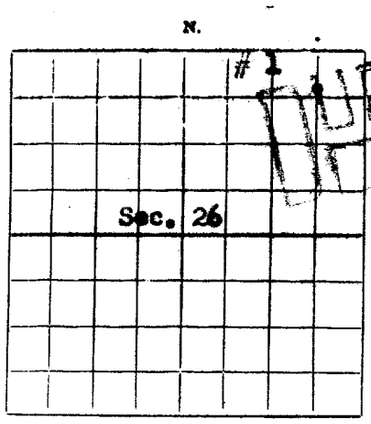

AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

(Revised 7/1/52)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

1955 AUG 15 AM 7:43

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Skelly Oil Compa ny (Company or Operator) Baker "C" (Lease)

Well No. 1, in NE ¼ of NE ¼, of Sec. 26, T. 22S, R. 37E, NMPM.

B linebry (OIL) Pool, Lea County.

Well is 660 feet from North line and 660 feet from East line of Section 26. If State Land the Oil and Gas Lease No. is .....

Drilling Commenced June 7, 1955. Drilling was Completed July 6, 1955

Name of Drilling Contractor Makin Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3324' D.F. The information given is to be kept confidential until Not Confidential, 19.....

OIL SANDS OR ZONES

No. 1, from 5398' to 5737' No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8" OD	36#	New	2790'	Float			Surface
7" OD	20# & 23#	New	6128'	Float		5398-5737'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	2804'	1400	Halliburton		
8-3/4"	7"	6140'	400	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations 5398-5737' with 750 gallons mud acid by Dowell's process.

Fractured perforations 5398-5737' with 12,000 gallons acid-petrofrac by Dowell's process.

Result of Production Stimulation After acid and fra cture treatment well flowed 65 B bls. oil in 24 hrs. thru 14/64" choke.

Depth Cleaned Out .....

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 6140' feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing August 1, 1955

OIL WELL: The production during the first 24 hours was 65 barrels of liquid of which 100 % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity 39.0 Deg.

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico			
T. Anhy 1105'	T. Devonian	T. Ojo Alamo	T.		
T. Salt 1195'	T. Silurian	T. Kirtland-Fruitland	T.		
B. Salt 2400'	T. Montoya	T. Farmington	T.		
T. Yates 2535'	T. Simpson	T. Pictured Cliffs	T.		
T. 7 Rivers 2788'	T. McKee	T. Menefee	T.		
T. Queen 3350'	T. Ellenburger	T. Point Lookout	T.		
T. Grayburg 3657'	T. Gr. Wash	T. Mancos	T.		
T. San Andres 3897'	T. Granite	T. Dakota	T.		
T. Glorieta 5075'	T.	T. Morrison	T.		
T. Drinkard	T.	T. Penn	T.		
T. Tubbs 5942'	T.	T.	T.		
T. Abo	T.	T.	T.		
T. Penn	T.	T.	T.		
T. Miss	T.	T.	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	526'	526'	Red Bed				
526	1195	669	Anhydrite				
1195	2400	1205	Anhydrite & Salt				
2400	3350	950	Anhydrite & Lime				
3350	3764	414	Lime & Gyp				
3764	4472	708	Lime				
4472	5456	984	Lime & Sand				
5456	6140	684	Lime & Sand				
			TOTAL DEPTH DRILLED- 6140'		P.B. TOTAL DEPTH-5774'		

FOR D.STEM TESTS SEE ATTACHED

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 12, 1955 (Date)

Company or Operator Skelly Oil Company Address Box 38- Hobbs, New Mexico

Name [signature] Position or Title Dist. Supt.