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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Ambassador Oil Corporation		Address P. O. Box 247 - Hobbs, New Mexico			
Lease Langlie Mattix; Penrose Sand Unit Tract 21	Well No. 2	Unit Letter N	Section 27	Township 22 S	Range 37 E
Date Work Performed 9/4 to 12/8/64	Pool Langlie Mattix		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Conversion to injection well under OCC R-2633
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled 284' slotted liner, cleaned out to T.D. 3660' and deepened to 3690' with cable tools.
2. Ran gamma ray-neutron and caliper survey.
3. Set 418' 5 1/2" 15.50# liner at 3690' using 60 sacks cement. Used Baker Oil Tools Duplex Float shoe.
4. Pressure tested top of liner to 1500# without pressure loss.
5. Perforated with 4 JSPP 3568'-80', 3598'-3600'-, 3610'-16', 3634'-38', 3643'-47', 3661'-67', 3680'-82'.
6. Ran 3350' 2 3/8" OF EUE tubing with Johnston 101-S tension packer set at 3350'.
7. Put well on injection.

Witnessed by M. F. Nelson	Position Project Supervisor	Company Ambassador Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3324' GL	T D 3660'	P BTD	Producing Interval 3460'-3660'	Completion Date 3/23/38
Tubing Diameter 2 3/8" OD EUE	Tubing Depth 3622'	Oil String Diameter 7" 24#	Oil String Depth 3392'	

Perforated Interval(s)	
Open Hole Interval 3392'-3660'	Producing Formation(s) Penrose section of Queen

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	Conversion to water injection well					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	M. F. Nelson
Title		Position	Project Supervisor
Date		Company	Ambassador Oil Corporation