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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL ☒   GAS WELL ☐   OTHER-

7. Unit Agreement Name
Langlie Mattix Penrose Sand Unit

2. Name of Operator
Anadarko Production Company

8. Farm or Lease Name
Tract No. 19

3. Address of Operator
P. O. Box 247, Hobbs, New Mexico

9. Well No.
1

4. Location of Well

UNIT LETTER **J**, **1980** FEET FROM THE **East** LINE AND **1980** FEET FROM

THE **South** LINE, SECTION **27** TOWNSHIP **22S** RANGE **37 E** NMPM.

10. Field and Pool, or Wildcat
Langlie Mattix

15. Elevation *(Show whether DF, RT, GR, etc.)*
3229' GR

12. County
Lea

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER _____

ALTERING CASING ☐

PLUG AND ABANDONMENT ☒

☐

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

1. In an attempt to cement a liner, the cement flash set while squeezing at 1500 psi. The tubing free point was found at 3180'. The hole was plugged with cement to a point 200' up inside of the 7" casing. Pressure tested to 1500 psi without pressure loss in 30 minutes.
2. Rigged up casing pulling unit 7/7/66. Found free point of 7" casing at 1300'. Placed shots at 2000' and 1800' without being able to pull casing. Casing shot loose at 1500'. Pulled 1511' of 7" 22# casing. Left 1849' 7" 22# casing and 422' of 4-1/2" casing from 3254' to 3676'.
3. Ran tubing to 3100', mixed and spotted 75 bbls. mud.
4. Set plug, ran tubing, spotted 40 sacks cement at 1550'.
5. Mixed and spotted 35 bbls mud from 1500' back up to 1100'.
6. Set plug at 1100' in 8-5/8" casing, ran tubing, spotted 25 sacks cement in 8-5/8" casing. Left 1145' 8-5/8" 29# surface casing in hole.
7. Mixed and spotted 60 bbls mud from 1050' to surface. Spotted 10 sacks cement in 8-5/8" casing at surface. Placed 4' hole marker.
8. Cleared and leveled location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Project Supervisor** DATE **7/28/66**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: