

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Ambassador Oil Corporation		Address P. O. Box 247 - Hobbs, New Mexico			
Lease Langlie Mattix Penrose Sand Unit Tract 19	Well No. 2	Unit Letter P	Section 27	Township 22 S	Range 37 E
Date Work Performed 10/22 to 12/8/64	Pool Langlie Mattix	County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Conversion to injection well under OCC R-2633.
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Cleaned out to T.D. of 3650' and deepened to 3669' with cable tools.
- Ran gamma ray-neutron and caliper surveys.
- Set 421' 5 1/2" 15.50# casing at 3669' using 425 sacks cement and a Baker Oil Tools Duplex Float shoe.
- Pressure tested top of liner, would not hold pressure. Squeeze cemented top of liner with 300 sacks cement. Pressure tested to 1500# without loss of pressure.
- Perforated with 2 90 gram JSPF 3576'-84', 3618'-28'. Perforated with 4 JSPF 3643'-48', 3660'-66'.
- Ran 2 3/8" OD EUE tubing with Johnston 101-S tension packer set at 3300'.
- Put well on injection.

Witnessed by <i>M. F. Nelson</i>	Position M.F. Nelson Project Supervisor	Company Ambassador Oil Corporation
-------------------------------------	---	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D.F. Elev. 3322' GL	T.D. 3650'	P.B.T.D.	Producing Interval 3535'-3635'	Completion Date 8/3/38
Tubing Diameter 2 3/8" OD EUE	Tubing Depth 3590'	Oil String Diameter 7" 22#	Oil String Depth 3364'	
Perforated Interval(s)				
Open Hole Interval 3364'-3650'			Producing Formation(s) Penrose section of Queen	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	Conversion to water injection well					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. F. Nelson</i>	Name M. F. Nelson		
Title	Position Project Supervisor		
Date	Company Ambassador Oil Corporation		