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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 17 11 49 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Langlie
2. Name of Operator Anadarko Production Company		Mattix Penrose Sand Unit
3. Address of Operator P. O. Box 247, Hobbs, New Mexico		8. Farm or Lease Name Tract No. 19
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 22S RANGE 37E NMPM.		9. Well No. 3
15. Elevation (Show whether DF, RT, GR, etc.) 3324' GR		10. Field and Pool, or Wildcat Langlie Mattix
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Cleaned out to 3642' using cable tools.
- Pressure tested 7" 22# casing to 2500#.
- The Western Company fracture treated using 40,000 gallons of slick brine with 1 1/2" 20-40 SPG. Treated in three stages separated by 750# and 1250# rock salt. Initial treating pressure 2300# at 42 BPM, final treating pressure 1800# at 40 BPM. Average injection rate 42 BPM. ISDP 1400#.
- Check for sand fill up. Top of Sand at 3585'.
- Attempted to reverse out sand. Formation taking water at rate of 5 BPM.
- Moved in cable tools, sand pumped to 3642'.
- Installed pumping equipment and placed well on production.
- Production - Before: 1 BO & 0 BWPD
After: 30 BO & 20 BWPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Nelson TITLE District Superintendent DATE 8/10/67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: