NO. OF CUPIES PEC	 Liveo		
DISTRIBUTION			Ī
SANTA FE			
FILE			
U.S.G.S.		<u> </u>	
LAND OFFICE			L
TRANSPORTER	OIL	<u> </u>	<u> </u>
	GAS		
OPERATOR			
PROPATION OFFICE			

SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1.	
FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	6A3	
TRANSPORTER GAS	1			
OPERATOR .	1			
PROFATION OFFICE	1			
Anadarko Petroleum Cor	poration			
P. O. Box 2497, Midland	d, Texas 79702	Other (Please explain)		
Reason(s) for liling (Check proper box	Change in Transporter of:	Change in owners	ship effective:	
New Well  Recompletion	Cil Dry Go	ıs 🔲		
Change in Ownership XX	Casinghead Gas Conder	asale 4UG 1	10-7	
If change of ownership give name and address of previous owne:	Anadarko Production Comp	pany, P. O. Box 2497, Mid	lland, Texas 79702	
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	ormation   Kind of Lease	Legae No.	
LMPSU Tract 19	4 Langlie-Mattix	SR, Qn, Grbg   State, Federal	crFee Fee -	
Location		000	Fast	
Unit Letter H : 23	10 Feet From The North Lin	•		
Line of Section 27 Tov	waship 22S Range 3		County	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	or Consensate	Address (Give address to which approv	LL ed copy of this form is to be sent)	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	r.	
give location of tanks.  If this production is commingled with	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completic	$\operatorname{on} - (X)$	1 1 1	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.5.7.5.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Snoe	
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
, Heer star				
	1		i	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow	
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.)	
		Cosing Pressure	Choke Size	
Length of Test	Tubing Pressure		Gas-MCF	
Actual Fred, During Test	Cil-Bbis.	Water-Bbls.		
Actual Fred. Test-MCF/D	Length of Test	Bala. Condensate/MMCF	Gravity of Condensate	
Testing Nothed (pitot, back pr.)	Tuting Pressure (shut-in)	Cosing Pressure (Shut-in)	Chake Size	
CERTIFICATE OF COMPLIANC	CE CE	OIL CONSERVA	TION COMMISSION	
		APPROVED_AUG 2 11	985	
	egulations of the Oil Conservation with and that the information given have of my knowledge and belief.	formation given		
Dominision have been complete to the	pest of my knowledge and person	LYST CT I SUP	ER FICE	
	<i>a</i>	TITLE	the manufacture of the same	
10.11		This form is to be filed in c	while for a newly drilled or deepeneg	
950LD	andlo			
(Signa	iture)	teats taken on the well in accor	dance with RULE 111.	

Sr. Administrative Specialist (Title) July 23, 1985

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply condition wells.