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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit or Tract Name Langille Mattix Penrose Sand Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 13-C
3. Address of Operator P. O. Box 247 Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER C 660' FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3341 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Temporarily Abandon <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up well servicing unit 6-7-71
2. Ran 2-3/8" tubing to T.D. 3600'
3. Pumped 500 sacks Class "C" cement with gilsonite and flocele for lost circulation.
4. Pulled 2-3/8" tubing.
5. After 12 hrs. ran steel line to check top of cement. Top cement at 1900' in 7" casing.
6. Closed in at surface. Temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>M. J. Nelson</i></u>	TITLE Dist. Superintendent	DATE 6-24-71
APPROVED BY <u><i>[Signature]</i></u>	TITLE SUPERVISOR DISTRICT 1	DATE JUN 29 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 23 1971

OIL CONSERVATION COMM.
HOBBES, N. M.