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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Langlie Mattix Penrose Sand Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 13C
3. Address of Operator P. O. Box 247, Hobbs, NM 58240	9. Well No. 3
4. Location of Well UNIT LETTER K 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 27 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3341' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up well servicing unit. Pull rods and tubing.
2. Rig up reverse circulation unit and clean out to T.D. of 3600' and deepen to 3650'.
3. Run 4½" frac tubing to 3640' and with packer at 3400'.
4. Fracture treat using 60,000 gallons gelled 9# brine with 110,000# sand, staged in four equal stages using rock salt.
5. Pull frac tubing and rerun production tubing and rods.
6. Place well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>M. J. Nelson</i></u>	TITLE <u>District Superintendent</u>	DATE <u>10-29-70</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u>SUPERVISOR OF DISTRICT</u>	DATE <u>NOV - 9 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

NOV - 8 1970

OIL CONSERVATION COMM.
HOBBES, N. M.