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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Langlie Mattix
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Penrose Sand Unit
3. Address of Operator P. O. Box 247, Hobbs, N.M. 88240		9. Well No. Tract No. 13D
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3341' DF		12. County Lee

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up a well servicing unit & pulled rods & tubing.
2. Rigged up reverse circulation equipment and attempted to drill by junk in hole. Reached 3642' and twisted off drill pipe. Failed to retrieve fish.
3. Filled open hole with cement up to 7" casing.
4. After two attempts completed a whipstocked hole to 3675'. Ran 370' 5" OD FJ liner & cemented using 260 sks. cement.
5. Perforated 3532'-42'; 3550'-60'; 3568'-74'; 3600'-18'; & 3632'-45' w/ 1 JS every two feet.
6. Fracture treated through 4 1/2" frac string with 60,000 gallons gelled 9# brine and 55,000# 10/20 & 55,000# 20/40 sand, in four equal stages separated by 4500# rock salt. Av. treating press. 2700# at 28.8 BPM. ISDP 1475#.
7. Pulled frac tubing, reran production tubing and rods. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE <u>District Superintendent</u>	DATE <u>10-30-70</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>NOV - 9 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

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NOV 6 1970
OIL CONSERVATION COMM.
HOUSTON, TEXAS