

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Langlie
2. Name of Operator ANADARKO PRODUCTION COMPANY	8. Farm or Lease Name Mattix Penrose Sand Unit
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 22 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3331' DF	12. County Log

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Moved in pulling unit and rigged up 10/14/68.
2. Pulled rods, pump, and 2-3/8" tubing.
3. Ran 4-1/2" frac tubing with Guilberson LV 7" x 4" packer.
4. Set packer at 3350' and spotted 4-1/2" frac tubing at 3640'.
5. Fracture treated using 40,000 gallons gelled brine and 56,000 pounds 20/40 sand plus 6,000 pounds 10/20 sand. Staged treatment with three stages of rock salt in amounts of 1,000 lbs., 2,000 lbs., and 3,000 lbs. Maximum pressure 2100 lbs., minimum pressure 1650 lbs., ave. pressure 1800 lbs. Ave. treating rate 40.9 BPM. ISDP 900 lbs.
6. After 4 hours shut in, well on vacuum.
7. Pulled 4-1/2" frac tubing. Reran 2-3/8" tubing, rods and pump.
8. Put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John M. Wilson* TITLE **District Superintendent** DATE **10/17/68**

APPROVED BY *Joe L. [Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1011 2

3

1011 48

FORWARD TO THE BOARD OF DIRECTORS

THE BOARD OF DIRECTORS

THE BOARD OF DIRECTORS

THE BOARD OF DIRECTORS

THE BOARD OF DIRECTORS

THE BOARD OF DIRECTORS

THE BOARD OF DIRECTORS

THE BOARD OF DIRECTORS