

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name LMPSU
2. Name of Operator Anadarko Petroleum Corporation	8. Farm or Lease Name Tract 13-C
3. Address of Operator P.O. Box 806 Eunice, New Mexico 88231	9. Well No. 7
4. Location of Well UNIT LETTER B 880 FEET FROM THE North LINE AND 1980 FEET FROM East 27 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix-Penrose
15. Elevation (Show whether DF, KT, GR, etc.) 3335' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

1. MIRUPU Released inj. PKR. TOH w/Johnston 101S PKR.
2. TIH w/RBP (set @ 3250') & RTTS looking for holes. Located a hole @ 1400' & one @ 261'. Also punching holes w/PKR. in between 1400' & 261' while testing csg. TOH w/PKR.
3. TIH w/RBP retrieving tool & latched on to RBP & TOH w/RBP.
4. TIH w/7" Johnston 101 S inj. PKR. Set PKR. Left well closed in. RDPU,
5. WOO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Howard O. Harkett TITLE Field Foreman DATE February 26, 1986
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE MAR 3 - 1986