FORM C-105



AREA 640 ACRES LOCATE WELL CORRECTLY NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexica	FORMEN
	APR 2 1 1939
WELL RECORD	
	IPLICATE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Skelly 011 Coopeny	Tules, Uklahars			
Company or Operator	Address			
Lease Well No. 7	in T. Of Sec. 97			
R, N. M. P. M., Portage	Field,County.			
Well isfeet south of the North line and	feet west of the East line of Beckion 27 .			
If State land the oil and gas lease is No	Assignment No			
If patented land the owner isJoc Ve Bake	Address_ Rantoe, How Hoxico			
If Government land the permittee is	, Address			
The Lessee is	, Address			
Drilling commenced Feb. 15.	Drilling was completed March 20, 19 80.			
	, Addressanaloo, liew Martuo			
Elevation above sea level at top of casing	feot.			
The information given is to be kept confidential until				
OIL SAN	DS OR ZONES			
No. 1, from	No. 4, fromto			
No. 2, from	No. 5, fromto			
No. 3, fromtoto	No. 6, fromto			
IMPORTANI	F WATER SANDS			
Include data on rate of water inflow and elevation to w	high water rose in hole.			
No. 1, fromtotto_tto_tto_tto_tto_tto_tto_tto_tto_tto_tto_tto_tto_tto_t	leet			
	teet			
	teet			
No. 4, fromto				
CASIN	G RECORD			

KIND OF CUT & FILLED SHOE FROM WEIGHT PER FOOT THREADS PER INCH PERFORATED PURPOSE SIZE MAKE AMOUNT FROM то 16" 00 70# 22412 8 1 13" 0 40# ₿ 428+6* (Lator Julled) 10 70518" * L 10⁹⁰0 40# 8 8-6/8" 00 32; 1 饡 9 11 114015* 71 OD 34. 10 sale. 345318" nianc ... 8"55 4.7 10 Sale, 367710"

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USEE
18"	16"	1921	100	Halliburton		
3-34"	71	34101	200	lial 19 meton		
	08	34531				

RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USUP EXPLOSIVE OR CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DEPTH CLEANED OUT		PLUGS AND AI)APTERS		
SIZE SHELL USCP EXPLOSIVE OR CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DEPTH CLEANED OUT H.O. 42 * 41 * ADEP.:127.00. 55 0 42 * 42 * 50 Doften. Results of shooting or chemical treatment Flowed 990bls in 94 * 10 * <th10 *<="" th=""> <th10 *<="" th=""> 10 *<th>Heaving plug-Material</th><th>Length</th><th>]</th><th>Depth Set</th><th></th></th10></th10>	Heaving plug-Material	Length]	Depth Set	
SIZE SHELL USED PERFLOSIVE OR CHRIGEL USED QUANTITY DATE DEPTH SHOT OR TREATED DEPTH CLEANED OUT H.J. 42" 42" 51" ADDR.127.00. 550 42.50 3355=24751 - 50 Dotton. H.J. 42" 51" ADDR.127.00. 550 42.50 3355=24751 - 50 Dotton. Results of shooting or chemical treatment Flowed 990bils in 94 19.42 10.50 Deferre chois. After shot fl wed 967 bbls off in 21 In 21 19.4 10.764 chois. Record of DRILL-STEM AND SPECIAL TESTS Record of DRILL-STEM AND SPECIAL TESTS Record from	Adapters—Material	Size			
SIZE SHELL USED CHEMICAL USED QUANTITY DATE OR TREATED DEPTH CLEANED OUT	RE	CORD OF SHOOTING OR C	HEMICAL TREATME	NT	
Results of shooting or chemical treatment Ployed 990bls in 94 tree , boffere diet, After shot fl wed 367 bbls off in fl hrs thru 16/64 choise. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from feet to feet, and from feet to feet Cable tools were used from feet to S6584 feet, and from feet to feet PRODUCTION Put to producing isonch 29, 19 39 The production of the first 24 hours was 99 barrels of fluid of which 200 % was oil: % smulsion: % water; and % sediment. Gravity, Be If gas well, cu, ft. per 24 hours gas of a sediment. Gravity, Be FMPLOYEES J YAFURO , Driller J J for the production of the production of the per sq. ta. Driller Driller Driller Driller Driller Driller Driller	SIZE SHELL USCD CH	PLOSIVE OR EMICAL USED QUANTITY	DATE DEPTH DATE OR TR	SHOT EATED DEPTH CLE	ANED OUT
After shot fl wed 267 bbls cdl in fl irs tiru 10/64 choise. RECORD OF DRILL-STEM AND SPECIAL TESTS if drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used fromfeet tofeet to	R.O. 42" & 4" ADS	r.:17.00. 55 0 .:(a. 4/2/50 335	0-34781 - 20 1	potton.
AGtor shot fl wd 367 bbls of in 21 irs tiru 10/64 choise. RECORD OF DRILL-STEM AND SPECIAL TESTS f drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED totary tools were used fromfeet tofeet tofeet and fromfeet tofeet to					<u> </u>
t drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED totary tools were used fromfeet tofeet, and fromfeet tofeet tofeet to producingiapch 20,,1939 The production of the first 24 hours wasbarrels of fluid of which00 % was oil;% mulsion;% water; and% sediment. Gravity, Be f gas well, cu, ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas tock pressure, lbs. per sq. in FMPLOYEES , Driller, Driller, Driller, Driller					
TOOLS USED totary tools were used fromfeet tofeet to		RECORD OF DRILL-STEM	AND SPECIAL TESTS		
Rotary tools were used fromfeet tofeet to	f drill-stem or other special test	s or deviation surveys were n	nade, submit report on	separate sheet and atta	ach hereto.
Cable tools were used from feet to feet to feet to feet to PRODUCTION Put to producing igned in the first 24 hours was barrels of fluid of which igned in the first 24 hours was barrels of fluid of which igned in the first 24 hours barrels of fluid of which igned in the first 24 hours barrels of fluid of which igned in the first 24 hours igned in the first 24 hours barrels of fluid of which igned in the first 24 hours barrels of fluid of which igned in the first 24 hours barrels of fluid of which igned in the first 24 hours		TOOLS US	SED		
PRODUCTION Put to producing	Rotary tools were used from	feet to	feet, and from	feet to	feet
Put to producing,19	able tools were used from	topfeet to56551	feet, and from	feet to	feet
The production of the first 24 hours wasbarrels of fluid of which% was oil;% and% sediment. Gravity, Be emulsion;% water; and% sediment. Gravity, Be If gas well, cu, ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in EMPLOYEES J J J, Driller, Driller, Driller, Driller, Driller, Driller		PRODUCT	ION		
emulsion;% water; and% sediment. Gravity, Be If gas well, cu, ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in EMPLOYEES J	Put to producing	, 20,,1930			
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EMPLOYEES	mulsion;% water	; and% sedime	nt. Gravity, Be		
EMPLOYEES J. J. Scrive , Driller	f gas well, cu, ft. per 24 hours_	Gal	lons gasoline per 1,000	cu. ft. of gas	
J. J. J. J. Driller J. J. J. J. Driller Driller Driller	Rock pressure, lbs. per sq. in				
, Driller, Driller		EMPLOY	EES		
	J. L. Varbro	, Driller	J. V. Hod	698	, Driller
	i., Oreathou	Driller			, Driller
		FORMATION RECORD			
there is a string that the information given honorith is a complete and counsel accord of the	·			most most of the	-11
hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.	•		-	rrect record of the W	eli and all
hereby swear or affirm that the information given herewith is a complete and correct record of the well and all	• •	FORMATION RECORD	ON OTHER SIDE		
	Subscribed and sworn to before	me this 20	liobba liov li	Date	-11 18,
Subscribed and sworn to before me this				Date	

day of, 19_	_av
15 Milsun	
Notary Public	

Name	1. M. Mulang
Position	-slot-upt,
Representing	Company or Operator
Address	Holius, Heu Hexico

FORMATION RECORD

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FROM	то	THICKNESS IN FEET	FORMATION
filmen.	56	55	aur acu aund
Top 55	105	43	in top and
	128	18	liod Dod
105	155	58	Nodeloole
100	106	30	
155			Bod SEnle
1099 Other	876	90	
875	295	80	Red Bed
296	516	60	Elus Enle
515	006	290	Red Halo
606	702	97	Sandy Shale
708	736	33	
735	748	<u>o</u> t	Sater and
745	750	6	Rod Jhale
780	770	20	Second
770	945	175	sandy shabe
948	1106	100	lod shelo
1108	1130	26	Nod Simlo & Potanh
1130	1237	107	Ankydri ta
1257	1963	26	Anhydrito 🛔 Jalt
1983	1325	00	Salt, Shale & Anhydrite
1385	1087	202	Solt & Skile - State -
1537	1655	8	potach & calt
1635	1710	75	Anhydrite & Potash
1710	1790	90	Balt, Shele & Anhydrite
1799	1925	85	Salt & Potanh
1925	1980	36	Solt, Potent & Shalo
1990	1975	15	Anirdrite & Potash
1075	1988	77	alt, Potash & anhydrite
1958	2040	86	alt & Potant
2040	2080	ŝõ	Anhverite & Potesh
2060	8073	ĩš	
9075	8131	58	Aniverito & Potesh
	8145	14	Selt & Fotash
2131		20	
2145	2165		selt & Anhydrite
2166	2198	53	Salt à Potash Selt
2198	8838	40	
2238	2350	181	Solt & Antropito
2350	2420	61 226 164	Selt & Potosh
2420	2646	21210	Anhydra te
2646	2010	106	Anhydrite & Shalo
2610	2040	30	Anhydri e
2840	2904	64	Anhydrite, Line & Shale
2904	30 56	38	Anhydrite à Line
3056	3151	95	Line Anhydrite & Shale
3151	3410	200	Line & Antrarite
3410	3535	125	
3555	3657	22	Soft Send
3567	3004	47	Line
3004	3618	8	Soft Line
362	3686	14	Hord Line
3626	5636	15	Sand & Line
3636	3855	19	Tâm

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