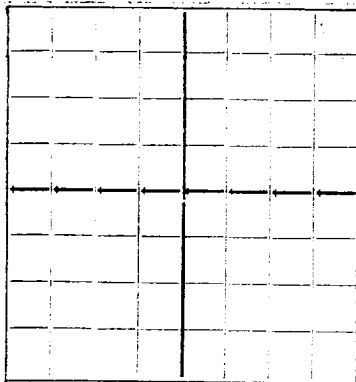


N.



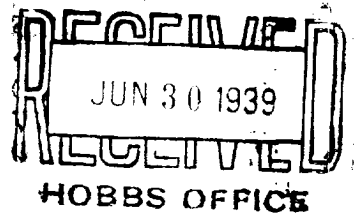
AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

SKELLY OIL COMPANY

Hobbs, New Mexico

Company or Operator

Address

J. V. Baker

Well No.

8

in CSW NENE

Of Sec.

27

T. 22S

Lease

R. 37E

N. M. P. M.

Penrose

Field,

L e a

County.

Well is 990

feet south of the North line and

990

feet west of the East line of

Section 27 -

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Jos. V. Baker

Address

Eunice, New Mexico

If Government land the permittee is

Address

The Lessee is

Address

Drilling commenced April 20,

19 39

Drilling was completed

June 5,

19 39

Name of drilling contractor

J. C. Clower

Address

Eunice, New Mexico

Elevation above sea level at top of casing

3333

feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 3555'

to

3557'

No. 4, from

to

No. 2, from 3563'

to

3571'

No. 5, from

to

No. 3, from 3576'

to

3585'

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
16" OD	70#	8	LW	102'5"				
13" OD	50#	8	LW	428'1"	(Landed - later pulled)			
10 1/2" OD	40#	8	LW	712'4"	"	"	"	
8-5/8"	32#	10	SS	1147'1"	"	"	"	
7" OD	24#	10	SS	3470'5"				
Tubing								
2" EUE	4.7#	10	SS	3728'1"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	16"	112'	100	Halliburton		
8 1/2"	7"	3449'	200	Halliburton		
Tubing	2"	3702'	Swung			

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
600 QTS.	5" & 5 1/2"	S. N. C.	600 Qts.	6/7/39	3544'-3695'	- To bottom

Results of shooting or chemical treatment Before shot flowed 30 bbls in 24 hrs thru 2" tubing - after shot first 24 hrs flowed 180 bbls thru 10/64 choke - opened choke to 16/64 and in the next 14 hrs flowed 170 bbls pipe line oil.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from top feet to 3705 feet, and from feet to feet

PRODUCTION

Put to producing June 12, 1939

The production of the first 24 hours was 180 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

J. N. Needham

Driller

B. W. Ogle

Driller

Bob Washburn

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28th

day of June 19 39

[Signature]
Notary Public

My Commission expires Dec. 10, 1940

Place June 27, 1939 Date

Name

Position

District Superintendent

Representing

SKELLY OIL COMPANY

Company or Operator

Address

Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Top	15	15	Caliche
15	35	20	Sand & Gravel
35	40	5	Lime
40	77	37	Sand
77	170	93	Red Bed
170	220	50	Red Shale
220	250	30	Sand
250	690	440	Red Shale
690	700	10	Blue Sandy Shale
700	717	17	Red Shale
717	755	38	Sandy Shale
755	800	45	Sand
800	807	7	Red Shale
807	830	23	Sandy Shale
830	860	30	Red Shale
860	935	75	Sandy Shale
935	1122	187	Red Shale
1122	1233	111	Anhydrite
1233	1255	22	Salt
1255	1274	19	Anhydrite
1274	1291	17	Salt
1291	1315	24	Anhydrite
1315	1341	26	Salt
1341	1405	64	Salt & Red Shale
1405	1517	112	Red Shale, Salt & Potash
1517	1573	56	Potash & Salt
1573	1647	74	Anhydrite & Potash
1647	1715	58	Anhydrite, Potash & Salt
1715	1804	89	Shell, Salt & Potash
1804	1840	36	Anhydrite & Potash
1840	1963	123	Salt, Potash & Shale
1963	2050	87	Salt & Potash
2050	2120	70	Anhydrite, Salt & Shale
2120	2230	110	Salt, Potash & Anhydrite
2230	2149	19	Anhydrite & Salt
2149	2265	16	Anhydrite
2265	2273	8	Salt & Potash
2273	2355	82	Salt
2355	2421	66	Salt & Potash
2421	2452	31	Anhydrite & Potash
2452	2513	61	Anhydrite
2513	2590	77	Lime & Anhydrite
2590	2830	240	Anhydrite, Lime & Shale
2830	2915	85	Anhydrite & Lime
2915	3102	187	Lime, Anhydrite & Shale
3102	3134	32	Lime & Anhydrite
3134	3190	56	Lime
3190	3202	12	Sandy Shale
3202	3244	42	Lime
3244	3332	88	Lime, Anhydrite & Shale
3332	3410	78	Lime & Anhydrite
3410	3548	138	Lime
3548	3557	9	Sand
3557	3563	6	Lime
3563	3571	8	Sand & Shale
3571	3576	5	Sand
3576	3585	9	Sand & Shale
3585	3587	2	Hard Lime
3587	3608	21	Sand
3608	3705	97	Lime