

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002510485
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Texaco Producing Inc

3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location
Unit Letter A : 660 Feet From The North Line and 330 Feet From The East Line

Section 27 Township 22S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3330' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(See report on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>L.W. Johnson</u>	TITLE <u>Engr. Asst.</u>	DATE <u>1/28/91</u>
TYPE OR PRINT NAME <u>L.W. Johnson</u>		TELEPHONE NO. <u>(505) 397-0426</u>

(This space for State Use)

APPROVED BY <u>R. J. [Signature]</u>	TITLE <u>CLERK</u>	DATE <u>1/28/91</u>
CONDITIONS OF APPROVAL, IF ANY:		

BLISS PETROLEUM CORPORATION

(505) 393-7320

P.O.BOX 1817

Hobbs, N.M. 88241

Daily Workover Report

Company: Texaco USA

Well Name: J.V. Baker No. 10

Date _____

Description

Supervisor: L. White

12-12-90 MIRU Cobra WS unit No.5. MIRU Bliss P&A equip.. Advised Mr. R.A. Sadler w/ NMOCC that we were moving onto the above mentioned well. Held 15 min. safety meeting. ND WH. POOH w/ 1 - polished rod, 1- 4' pony rod, 1-6' pony rod, 56- 7/8" rods, 136- 3/4" rods, BHP & GA. NU BOP. CI BOP. SDFN

EDC = \$954

ECC = \$954

12-13-90 POOH w/ 151 jts. 2-3/8" tbg., SN, perf. sub & MA (total footage 4890'). Cut 55 to 60 degree angle in MA jt. to swedge out csg.. RIH w/ 152 jts. & worked thru tight spot @ 4921'. PU & RIH w/ 20 more jts. (total of 172 jts. tbg. in hole). Load hole w/ MLF. Mixed & spotted 35 sx. cmt. from 5550'- 5205' & displ. w/ 20 BMLF. POOH & std. back 12 jts. & cleared tbg.. POOH w/ 38 more jts. (total of 50 jts. out of hole). Bot. @ 3942'. CI BOP & SDFN.

EDC = \$2,623

ECC = \$3,577

12-14-90 RIH w/ 50 jts. tbg. & tagged cmt. plug @ 5540'. Mixed & spotted 25
sx. cmt. & displ. dun. tbg. w/ 20 BMLF. Plug from 5540' to 5250'. PO
& std. back 20 jts.. Bot. @ 4985'. Mixed & spotted 25 sx cmt. & disp
w/ 18 BMLF. Plug from 4985'- 4695'. POOH & std. back 86 jts. tbg..
Removed BOP & WH. Cut 5-1/2" internal cut (csg. fell 10"). Removed
slips & WH packing. Latch onto 5-1/2" w/ ctr. spear. RU WL truck &
RIH w/ freepoint indicator. Showed 5-1/2" csg. 100% free @ 2289'. CI
BOP & SDFN

EOC = \$5,039

ECC = \$8,616

12-15-90 Run freepoint stretch w/ ctr. spear from 45 pts. to 85 pts.. Calc. freepoint @ 2786' RU WL & run freepoint ind.. Found pipe 100% free @ 2660'. RIH w/ backoff tools & backoff 5-1/2" csg. @ 2660'. Cplg. looking up. POOH w/ 22 jts. 5-1/2" csg.. Csg. tongs broke dun.. (Est 880' csg. out of hole). CI BOP & SDFN

EDC = \$1.135

ECC = \$9,751

12-16-90 SD Sunday

12-17-90 SD Repair tongs

12-18-90 POOH & laid dwn. 42 jts. 5-1/2" csg.. RIH w/ 86 jts. 2-3/8" tbg. to 2766'. Inside 5-1/2" 106'. Circ. hole w/ 25 BMLF. Mixed 35 sx. cmt. & spotted dwn. tbg. w/ 10 BMLF from 2766'- 2500'. POOH w/ 10 jts. tbg. & pump dwn. to clear tbg.. POOH w/ 40 jts. tbg.. WOC 4 hours. RIH w/ tbg. & tagged cmt. @ 2610'. **Actual plug from 2766'-2610'**. POO & laid dwn. 47 jts. tbg.. Left 39 jts. in well w/ bot. @ 1265'. SPEN

EDC = \$1,749

ECC = \$11,500

12-19-90 Broke circ. w/ mud. Mixed 30 sx. cmt. & displ. dwn. tbg. w/ 4.5 BMLF Cmt. plug from 1265' - 1159'. POOH & laid dwn. 38 jts. tbg.. Left 1 j in BOP. Mixed 10 sx. cmt. & spotted from 31' to surface. Flushed & cleaned BOP & lines. RDMO WS unit. RD Bliss P&A equip.. Cut off WH &