

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 11-1-79

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland  
1-File 1-Laura Richardson-Midland  
1-Engr PJB 1-JA  
1-Foreman CRM 1-BB

State ☐ Fee ☒  
Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name J.V. Baker - Bty 2
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 10
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 22S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3339' D.F.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> ZA
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

2/19/83 Recomplete to Blinbry. Top fish @ 4470' in 5 1/2" csg. PBTD 6420'. Rig up X-pert. Install BOP.

2/20/83 PU 4 3/4" bit on 2 7/8" workstring. Tag fish @ 4467'. Circ. hole clean & TOH. Pick up 4 1/2" shoe & 4 jts. washpipe.

2/23/83 Tag fish @ 4467', w/ washpipe, wash 1' scale & drop to 4582'. Pull tools. Ran 4 5/8" overshot, 4 jts 4 1/2" washpipe, tag fish @ 4467', unable to catch fish.

2/26/83 Laydown overshot ran 4 5/8" shoe with 3 1/8" ID cutrite shoe 3 jts washpipe tag top of fish @ 4467' dress off to 4483' pull tools rec. 2' junk tbq. Ran 4 5/8" overshot caught fish @ 4483'. Pull off at 60,000#, pull tools.

2/27/83 Ran 4 5/8" x 3 1/2" shoe on 8 jts W.P., ran shoe to 4693', covered 220' of fish pulled tools. Ran 4 1/2" OD outside cutter, cut tbq @ 4693' pull and layed down 226 2 3/8" tbq. Ran 4 5/8" overshot caught fish @ 4693'. Jar loose pull 30 stds.

2/28/83 Pull tools no recovery. Ran extension on overshot caught fihs @ 4693'. Ran free pt. Dialog tbq stuck @ 4930', free @ 4917' backed off @ 4899'. Pulled 40 stds.

2/29/83 POH and lay down 212.03' fish. RIH w/ 4 5/8" Klustrite shoe & 4 jts 4 1/2" W.P. Tag top of fish @ 4897', mill 4924-25 1/2 in 4 1/2 hours pull pipe.

2/30/83 Started milling @ 4925 1/2'. Mill wore out. TOH. Picked up new 4 5/8" klustrite shoe. TIH and milled on metal from 4925 1/2' to 4931'. Wash fill from 4931' to 4988'. Circulate clean and pull 3 stands.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Eddie Seay Title Area Superintendent Date January 12, 1984

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR

CONDITIONS OF APPROVAL, IF ANY:

172 14

JAN 18 1984

4m

12/31/83 RIH & check for fill on top of fish, no fill. POH and lay down shoe. PU 4 11/16" O.S. w/ 3 21/32 grapple and jars. Catch fish and POH. Lay down 48 jts 2 3/8" tbg. S.N. perf sub and mud anchor (total 1500') PU 4 3/4" bit. RIH to 4340'.

1/2/84 Ran 4 3/4" bit to 6320' (no fill). Circ. clean. Pull bit. By Bell ran 5 1/2" CIBP and set @ 6250'. Dump 3 sxs cmt. PB 6228'. Ran Howco RTTS pkr and set @ 4797'. Test above w/ 1000# OK. Set @ 5047'. Test csg 5047-6228' to 1000# OK. Raise and set pkr @ 4797'. Csg leak @ 4797-5047'. Leaked 1000# - 700# in 5 minutes.

1/3/84 Release pkr, raise to 4941' and spotted 100 gal 15% acid 4941-4841'. Raise and set pkr @ 4797'. Pump in 2 bbls per min. 2000#. Pull pkr. Ran 5 1/2" retainer and set @ 4797'. By Howco cmt bad csg w/ 200 sxs class "C" 2% CC. Max press. 3000#. Pull out of retainer. Reverse out 16 sxs.

1/4/84 Ran 4 3/4" bit and retainer to 4792'. Drl 15' green cmt to 4812'. Pressure to 1000#.

1/5/84 Drl cement 4812-4929'. Fall out. Test to 1000# OK. No flow back. Ran bit to 6228'. Circ. clean. Pull bit. By Armadillo perf Blinebry w/ 1 SPF @ 5589, 91, 95, 97, 5600, 07, 09, 25, 27, 42, 45, 51, 53, 55, 61, 65, 71, 73, 78, 83, 85, 88, 95, 97, 5701, 05, 09, 13, 15, 22, 26, 33, 39, 49, 52, 54, 69, 70, 81, 85, 87, 90, 91.

1/6/84 Ran 5 1/2" RTTS pkr and set @ 5824'. Displace hole w/ 2% KCL. Spot 300 gal 15% NE HCL @ 5824-5524'. Raise and set pkr @ 5492'. By Howco pump 3000 gals HCL in perfs @ 5589-5791' using 60 ball sealers. Max press 3000#, SD 1400#, rate 5.3 BPM, 15 min 1350#, Open to pit 3 hours. Flow back 60 bbls. Swab 1/2 hour and rec 30 bbls. 28 bbls load to go.

1/7/84 14 hours TP 1100#. Swab 1 1/2 hours 4 BO, 10 bbl load wtr. By Howco frac perfs 5589-5791' = 43 holes w/ 25,000 gals pur gel 20 and 19000# 20/40 sand, 18,000# 10/20, 20 balls in 2 stages. Max press 4800#, min 3700#, rate 20 BPM, SI 1500#, 15 min 1370#. Total load 627 bbls.

1/8/84 Shut in 20 hours, TP 25#. Flowed 2 hours on 18/64" ck.

1/9/84 Shut in 20 hours, TP 25#. Pulled tbg & pkr ran 180 jts of 2 3/8", 4.7#, 8rd, EUE A cond. 5790'. Set open ended @ 5803'. S.N. @ 5771'.

1/10/84 Ran 2" x 1 1/4" x 16' pump 3/4 x 7/8" rods, set S.N. @ 5771'. Rig down & move out unit. Placed on Production.

JAN 17 1984  
 8:00 AM  
 8:00 AM