

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O-2 - NMOC-D-P.O. Box 1980 1 - Foreman
Hobbs, NM 88240 CRM
1 - Engr. PJB 1 - File
1-Laura Richardson-Midland

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name J.V. Baker <i>By 2</i>
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 10
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3339' D.F.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
 2. POH with 2 3/8" tubing.
 3. GIH with RBP and packer.
 4. Set RBP at + 6350' and test to 1500#. Test backside (casing) to 1000#.
 5. Pull off RBP and set packer at various depths up the hole and test for 5 1/2" casing leaks.
 6. If no casing leaks are found, TOH with packer. If casing leak is indicated, locate hole, isolate, determine cement volumes, and squeeze. Circulate cement to surface.
 7. If no casing leaks, perforate 2 holes with 4" casing gun at + 2700'.
 8. GIH with packer, retrieve RBP and move up hole to + 4900' and set. Spot 250 gals 15% Hcl across perms.
 9. Break circulation and pump red dye to determine cement volume.
 10. Spot 10' of sand on top of RBP and set packer at + 2400'.
 11. Squeeze cement with determined volume of light cement with 1/4#/sx flocele, 18% salt, and 2% CaCl and circulate to surface. Close bradenhead valve and stage last 2 bbls of cement. POH w/packer.
- (Continued on back)

THE COMPLETION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE November 12, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY GEMSON TITLE _____ DATE NOV 22 1982

CONDITIONS OF APPROVAL, DISTRICT SUPERVISOR

12. WOC 24 hours.
13. Drill out cement and pressure test squeeze to 1000#.
14. Wash sand off RBP and retrieve.
15. Run 2 3/8" tubing and place well on production.

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NOV 19 1982

O.C.D.
STORES OFFICE