

NL MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-FILE
1-MYM, ENGR.
1-CM, FOREMAN
1-BH, FIELD CLK

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO PLUG OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO ABANDON OR TO PLUG BACK FOR SUCH PROPOSALS.

7. Unit Agreement Name

8. Farm or Lease Name

J. V. Baker

9. Well No.

10

10. Field and Pool, or Wildcat

Drinkard

12. County

Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3339' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

Eliminate waterflow behind 5 1/2" OD casing

OD casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-75 - Moved in and rigged up pulling unit.

3-31-75 - Ran 4 5/8" impression block, indicated 5 1/2" OD casing collapsed at 4924'.

4-1-75 - Swaged out 5 1/2" OD casing 4924-4926'. Ran Howco retrievable bridge plug and 5 1/2" RITS pkr. Set BP at 5208' capped with 3 sxs sand.

4-2-75 - Dowell squeezed hole in 5 1/2" OD casing 4924-4926' with 250 sxs Class "C" cement mixed 50/50 Poz III, 2% Gel, 1/4# celloflakes and 2% CaCl per sx and 200 sxs Class "C" cement mixed 2% CaCl per sx. Maximum pressure 800#. Worth Well ran temp. survey and found top of cement behind 5 1/2" OD casing at 2710'. WOC 44 1/2 hrs.

4-4-75 - Drilled cement 4722-4956' (234'). Circ. clean and circ. sand off BP. Pressured squeezed leak interval to 500#, held okay. Released BP.

4-5-75 - Cleaned out 6381-6420'.

4-7-75 - Ran 5 1/2" Model "R" pkr. & set at 6249'. Runco treated perfs. 6383-6419' with 1500 gal. 15% NE acid, 300# rock salt & 300# benzoic acid flakes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(CONTINUED)

SIGNED W. T. Thomas

TITLE Area Engineer

DATE 2-23-79

W. T. Thomas

Orig. signed by

Jerry Sexton

APPROVED BY DM 1. Supu

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

BH/de

4-7-75 (Continued) Flushed with 41 bbls. treated water. Maximum TP 3300#. Min.
TP 2600#. Air 4 BPM. Ran 208 jts. (6360.86') 2 3/8" OD 4.7# 8Rd EUE tbg.
at 6398'.

4-8-75 Swabbed 11 hrs, 12 BO, 50 BW.

4-9-75 Pumped perfs. 6383-6419' for 96 hrs., 4 BO, & 96 BW.

4-10-75 Pumped perfs. 6383-6419' for 24 hrs., 2.5 BO, 1 BW, 15 MCFGPD.