

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 3002510486
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 03722

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name J.V. Baker
2. Name of Operator Yarbrough Oil L.P.	8. Well No. 11
3. Address of Operator Box 1769 Eunice, NM 88231	9. Pool name or Wildcat Blineberry
4. Well Location Unit Letter E : 660 Feet From The North Line and 1650 Feet From The East Line Section 27 Township 22 Range 37 NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. October 20 & 21, 2000

1. Rigged up unit
2. Ran scraper and bit to 2905'
3. Ran packer to 2905', tested to 500#
4. Ran CIP to 2905', tested to 500# for 30 min.
5. Halliburton pumped 260 sacks class c cement and circulated hole from 2905' to surface
6. Rigged down unit
7. Set 4" dry hole marker, cut off dead men
8. Cleaned up location

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul Prather TITLE Partner DATE 10-21-00
TYPE OR PRINT NAME Paul Prather TELEPHONE NO. 505-394-2545

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

GWW

JAN 03 2002

B.B.B.
EP

