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ETAR CEMENAL MEDICAL CONTRACT			form 6-1 Revised	,
The second secon	OIL CONSERVA		0+6-NMOCD-Hobbs	
Carmenting	# () 11()		1-File	
71.4	DATEN FEL MEY	v MI, XIGO 87501	1-Engr PJB 1-Foreman CRM	
· · · · · · · · · · · · · · · · · · ·	the Outros and	O 41 1 (2014 O) 5	1-JA	
Inaniconten Cit	The state of the s	RIALLOWABLE ND	1-BB	
OFFRATOR	でAUIMORIZATION TO TRANS	PORT OIL AND HATURAL GAS	1-CP 1-Laura Ri	
PAGNATION OFFH.			1-CB	_Midland
Getty Oil Company				<del></del>
Address				
P.O. Box 730, Hobbs, 1		Other (Please explain)		
New Well	Change in Transporter of:	Recompleted from	om Drinkard to Bl	inebry
Recompletion X	Oil Dry Go	<b>声</b> I		
Change in Ownership	Casinghead Gas Conde	nsate []		
If change of ownership give name	/*· <b>*</b> -			
and address of previous owner		R-1312 (11-1-83)		
I. DESCRIPTION OF WELL AND	VEASE.   Well No.   Pool Name, Including F	(	20.80	Lease No.
J.V. Baker	11 Blinebry		eral or F. Fee	<u> </u>
Location			<b>T</b> 1	
Unit Letter B:	660 Feet From The North Lin	ne and 1650 Feet Fro	om The East	• ;
Line of Section 27 T.	waship 22S Range	37E , NNPM,	Lea	County
Eme of section				
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Andress (Give address to which ap	proved copy of this form is	to be sent)
Name of Authorized Transporter		Box 2648, Houston, T	x 77001	
Shell Pipeline Company  Name of Authorized Transporter of Casinghead Gas   or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
Getty Oil Company		Box 1135, Eunice, NM	88231 When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 27 22S 37E	Yes	Unknown	
	ith that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Re	s'v. Diff. Res'v
Designate Type of Completi		X	x	! !
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	7-20-83	Top Oil/Gas Pay	5588'	
Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation 3342' DF Blinebry		5802'	5568'	
Perforations			Depth Casing Shoe	
5588-5802', 47 hole	s, .50" holes			
	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT	
HOLE SIZE 12 1/4	8 5/8	2700'	1400 sxs	
7 7/8	5 1/2	6429'	800 sxs	
AND DECLIFET I	COP ALLOWARIE Cost must be	ofter recovery of total volume of load	oil and must be equal to or	exceed top allo
V. TEST DATA AND REQUEST F	able for this d	Producing Method (i low, pump, go		
Date First New Oil Run To Tarks 7-20-83	7-21-83	Pumping	3 1.,., 4444,	4
Length of Test	Tubing Pressure	Castud Stessme	Choke Size	
24 hours	_		Gas-MCF	
Actual Prod. During Test	CII-Bble.	Water-Bble.	39	
	25			
GAS WELL			Gravity of Concensat	
Actual Frod. Test-MCF/D	Length of Teet	Bbls. Condensate/AMCF	Clayliy of Comensus	•
Testing hielhod (pitot, back pr.)	Tubing Piesewe (fhut-in)	Casing Pressure (Fibrit-in)	Choke Stre	
1. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	VATION DIVISION	
	All Oll Communication	APPROVED AUG 1	1983	, 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the Best of my knowledge and belief.		,	NED BY JERRY SEXTON	
		DISTRICT TOPEZ TIPE		
		TITLE		·
11 11 1 / / /x	7/ D D - 01111	This form is to be filed	the newly drive newly drive	Hed or deepens
Signower)		If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with MULE 111.		
·	erintendent	- I Att sections of this fem	n must be filled out cong	letely for allo
•	(ule)	able on new and secomplete	a wells.  The lift and MI for the	LOCER OF DWO
July 21, 1983		Fill out only Sections I. H. III. and VI for changes of owner wall name or number, or transporter, or other such change of condition for each 1 orns C-104 must be filled for each porl in multip		
		Separate Forma C-104	must be filed for soth	port in multip
		A Company of the Comp		

MORRES OFFICE

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