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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-FILE

1-MYM, ENGR.
1-CM, FOREMAN
1-BH, FIELD CLK

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR WELD BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (MOCC-C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name J. V. Baker Bty. 2
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240		9. Well No. 11
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
11. Elevation (Show whether DF, RT, CR, etc.) 3342' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Eliminate waterflow behind 5 1/2" OD casing</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-25-75 Moved in workover rig. Pulled rods and tbq. Set retrievable BP at 5586'.
- 1-28-75 BJ capped with 3 sxs sand (5559-5586'). Western perf. 5 1/2" OD casing at 5000' and 5028' with 2 shots each place, using Western 1 9/16" WesJet Select Fire Gun 0.25" diameter holes. BJ squeezed 5 1/2" OD casing perfs. at 5000-5028' with 400 sxs Class "C" cement mixed 2% A-2, 1/4# celloflakes and 0.3% D-31 per sx followed by 200 sxs Class "C" cement mixed 2% CaCl and 0.3% D-31 per s. Maximum pressure 2800#. WOC 18 hrs.
- 1-29-75 Drilled cement 4927-5028' (101'). Pressured squeezed 5 1/2" OD casing perfs. 5000-5028' to 1000# for 30 min. held okay.
- 1-30-75 Ran 203 jts. 2 3/8" OD tbq. and set at 6341'. Put well back on production.
- 1-13-77 Moved in and rigged up pulling unit. Pulled rods, pump, and tbq.
- 1-14-77 McCullough ran Temperature Survey and Noise Survey log from surface-6429'. Survey indicates communication behind 5 1/2" OD csg. from 900-1200'. There was no detection of communication below 1220'.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. T. Thomas TITLE Area Engineer DATE 2-23-79

APPROVED BY Jerry Sext TITLE DATE FEB 26 1979

CONDITIONS OF APPROVAL, IF ANY

1-15-77 Ran 203 jts. (6341') 2 3/8" OD 4.7# 8RD J-55 EUE tbg. and set at 6386' and put well back on production.