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NEW MEXICO OIL CONSERVATION COMMISSION

O+4 - NMOCD, P.O. Box 1980 1 - Foreman
Hobbs, NM 88240 CRM
1 - Midland-Admin Unti 1 - File
1 - Engr. PJB
1-Laura Richardson-Midland

Form C-101
Revised 1-1-85

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☐ DEEPEN ☐ PLUG BACK ☒ OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Farm or Lease Name J.V. Baker	
2. Name of Operator Getty Oil Company		9. Well No. 11	
3. Address of Operator P.O. Box 730 Hobbs, NM 88240		10. Field and Pool, or Unit Drinkard Blinebry	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 27 TWP. 22-S RGE. 37-E NMPM		11. County Lea	
12. Proposed Depth + 5950'		13A. Formation Blinebry	
13B. Drilling Contractor		14. History or C.I. Pulling Unit	
21. Elevations (show whether DF, RL, etc.) 3342' DF		22. Approx. Date Work will start	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	32 & 34	2700	1400	Surface
7 7/8	5 1/2	14 & 15.5	6429	800	Surface

- Rig up pulling unit and install BOP.
- Pull rods and 2 3/8" tubing.
- GIH with bit and casing scrapers on 2 3/8" tubing and clean well bore out to TD, checking for possible collapsed casing and fill.
- POH with bit, scrapers, and tubing.
- Rig up wireline unit and set CIBP @ + 5950'.
- GIH with 4" casing gun and selectively perforate the Blinebry with 1 spf in the following intervals: 5588, 92, 94, 96, 98, 5600, 06, 08, 31, 33, 56, 59, 62, 71, 73, 74, 90, 93, 95, 99, 5704, 07, 09, 14, 15, 20, 21, 22, 27, 29, 33, 34, 41, 42, 57, 59, 61, 63, 70, 72, 75, 78, 93, 95, 98, 5800, 02 (47 holes total).
- POH with perforating gun, GIH with bailer and dump 10' cement on CIBP @ +5950'.
- GIH with 3 1/2" tubing and packer.
- Spot 400 gals. 15% NE acid from 5950' to 5550'.

(Continued on back)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE; GIVE RECORD PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date May 27, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 1 1983

10. Pull packer to $\pm$ 5550'. Displace 5 bbls. 2% KCl water down backside and out tubing to insure that no acid is left above the packer.
11. Set packer at $\pm$ 5550'.
12. Frac Blinebry interval 5588' to 5802' with 25,000 gals. gelled 2% KCl water with 19,000# 20/40 sand and 20,000 of 10/20 sand. (Specific volumes will be selected on service company recommendations).
13. Flush to perforations with gelled water.
14. Shut in well.
15. Begin return of load.
16. Pull packer and 3 1/2" tubing.
17. Run rods and 2 3/8" production string.
18. Test and evaluate the Blinebry.

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