. TRIBUTION	NEW MEXICO OI	L CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S.			5a. Indicate Type of Lease State Fee   5. State Oil & Gas Lease No.
OPERATOR	_		
SUND	RY NOTICES AND REPOR	TS ON WELLS  R PLUG BACK TO A DIFFERENT RESERVOIR.  FOR SUCH PROPOSALS.)	
1. OIL GAS WELL WELL	OTHER-		7, Unit Agreement Name
2. Name of Operator  Skelly Oil Company	,		8. Farm or Lease Name  J. V. Baker
3. Address of Operator P. O. Box 1351, Mi	dland, Texas 79701		9. Well No.
4. Location of Well		orth 1650	10. Field and Pool, or Wildcat <b>Drinkerd</b>
UNIT LETTER	FEET FROM THE	278 37R	FROM
THE	TION TOWNSHIP _	RANGE	12. County
	15. Elevation (Show	whether DF, RT, GR, etc.)	Lea
		icate Nature of Notice, Report o	r Other Data JENT REPORT OF:
NOTICE OF	INTENTION TO:		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABAN	COMMENCE DRILLING OP15.	ALTERING CASING PLUG AND ABANDONMENT
<u> </u>			
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND DEMENT JOS	perfs. 6319-6423'
OTHER	CHANGE PLANS	OTHER DELINATE	perfs. 6319-6423' X
OTHER		OTHER	
17. Describe Proposed or Completed work) SEE RULE 1103.  1) Moved in pulling 2) Treated Drinkard 800f benzoic flak 3) Set 220 joints (6 4) Returned well to oil and no water.	unit 2-26-74. Pulle perfs. 6319-6423' value and 800f meth ball 233') 2-3/8" OD tubi production 3-2-74 perfs.	inent details, and give pertinent dates, inc.  ed rods and tubing.  ith 40,000 gallons galled  its in 3 stages.  ing at 6243'.  sapping Drinkard perfs. 631	
17. Describe Proposed or Completed work) SEE RULE 1103.  1) Moved in pulling 2) Treated Drinkard 800f bensoic flak 3) Set 220 joints (6 4) Returned well to oil and no water.	unit 2-26-74. Pulle perfs. 6319-6423' value and 800f meth ball 233') 2-3/8" OD tub: production 3-2-74 performance of the perfor	inent details, and give pertinent dates, inc.  In rods and tubing.  Ith 40,000 gallons galled  Its in 3 stages.  Ing at 6243'.  Imping Drinkard perfs. 631  the best of my knowledge and belief.	vater, 60,000# 20/40 sand, 9-6423' for 112 bbls. lead
17. Describe Proposed or Completed work) SEE RULE 1103.  1) Moved in pulling 2) Treated Drinkard 800f benzoic flak 3) Set 220 joints (6 4) Returned well to oil and no water.	operations (Clearly state all pert unit 2-26-74. Pulle perfs. 6319-6423' vi ces and 800f meth bal 3233') 2-3/8" OD tub: production 3-2-74 per ion above is true and complete to D. R. Crew	inent details, and give pertinent dates, inc.  ed rods and tubing.  ith 40,000 gallons galled  its in 3 stages.  ing at 6243'.  sapping Drinkard perfs. 631	luding estimated date of starting any proposed water, 60,000# 20/40 sand,
17. Describe Proposed or Completed work) SEE RULE 1103.  1) Hoved in pulling 2) Treated Drinkard 800f bensoic flak 3) Set 220 joints (6) 4) Returned well to oil and no water.  (Signed) D. R. CICW SIGNED	operations (Clearly state all pert unit 2-26-74. Pulle perfs. 6319-6423' vi ces and 800f meth bal (233') 2-3/8" OD tub: production 3-2-74 per ion above is true and complete to D. R. Crew	inent details, and give pertinent cates, inc.  In rods and tubing.  Ith 40,000 gallons galled  Its in 3 stages.  Ing at 6243'.  Imping Drinkard perfs. 631  The best of my knowledge and belief.  Lead Clerk	water, 60,000# 20/40 sand, 9-6423' for 112 bbls. load