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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name J. V. Baker
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 11
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3342' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & treat add'l Drinkard pay	CASING TEST AND CEMENT JCB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in pulling unit. Pull tubing.
- 2) Perforate 5-1/2" casing with two shots per foot as follows: 6319-6324', 6341-6347', 6349-6352', 6379-6388'.
- 3) Set retrievable bridge plug at 6400' and packer at 6280'.
- 4) Treat perforations 6319-6388' with 2500 gallons of 15% NE acid in 3 stages.
- 5) Swab test.
- 6) Pull packer at 6280' and bridge plug at 6400'.
- 7) Run tubing.
- 8) Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow** **D. R. Crow** **Lead Clerk** **Sept. 13, 1973**

SIGNED _____ TITLE _____ DATE _____

APPROVED BY **Joe D. Ramey** **Dist. I, Supv.** **DATE** _____

CONDITIONS OF APPROVAL, IF ANY: _____