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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease
State ☐ Fee **XX**

5. State Oil & Gas Lease No.
_____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL **XX**   GAS WELL ☐   OTHER-

7. Unit Agreement Name
_____

2. Name of Operator
Skelly Oil Company

8. Farm or Lease Name
J. V. Baker _Et 42_

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

9. Well No.
11

4. Location of Well

UNIT LETTER **B**, **660** FEET FROM THE **North** LINE AND **1650** FEET FROM

THE **East** LINE, SECTION **27** TOWNSHIP **22S** RANGE **37E** NMPM.

10. Field and Pool, or Wildcat
Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)
3342' DF

17. County
Lea

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: | **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐   REMEDIAL WORK ☐   ALTERING CASING ☐

TEMPORARILY ABANDON ☐   COMMENCE DRILLING OPNS. ☐   PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐   CHANGE PLANS ☐   CASING TEST AND CEMENT JOB ☐

OTHER _____   ☐   OTHER **Perforate & treat add'l Drinkard pay XX**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) Moved in pulling unit 9-22-73. Pulled tubing.
2) Set bridge plug at 6400'.
3) Perforated 5-1/2" casing with two .42" shots per foot as follows: 6319-6324', 6341-6347', 6349-6352' and 6379-6388'.
4) Set packer at 6282'.
5) Treated perforations 6319-6388' with 2500 gallons of 15% NE acid, 750# rock salt and 750# Benzoic acid flakes, in two stages.
6) Pulled packer at 6282' and bridge plug at 6400'.
7) Set tubing at 6313'.
8) Swabbed and attempted to flow well 9-24-73 to 10-12-73.
9) Ran pump and rods and installed pumping unit.
10) Pump tested 10-12-73 to 10-25-73.
11) Pulled rods and tubing.
12) Ran 204 joints (6410') 2-3/8" OD 4.7# EUE tubing, set at 6423'.
13) Ran pump and rods.
14) Returned well to production 10-25-73, pumping 3 barrels of oil, 18 barrels of water, and 20 MCFGPD, producing from Drinkard perforations 6319-6423'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **D. R. Crow**   TITLE **Lead Clerk**   DATE **11-2-73**

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY: