

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLENew Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico - August 21, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

J.V. Baker

Well No. 11, in NW 1/4 NE 1/4,

(Company or Operator)

(Lease)

B

Sec. 27

T. 22S

R. 37E

NMPM, Undesignated

Pool

Unit Letter

Lea

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

660 FHL &amp; 1650 FHL

Tubing, Casing and Cementing Record

| Size   | Feet Set At | Size |
|--------|-------------|------|
| 8-5/8" | 2700        | 1400 |
| 5-1/2" | 6423        | 200  |
|        |             |      |
|        |             |      |

County Date Spudded July 18, 1957 Date Drilling Completed August 13, 1957

Elevation 3344 D.F.

Total Depth 6452'

PBD

6429'

Top Oil/Gas Pay 6410'

Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6410' - 6423'

Open Hole

Depth

6145'

Depth

6128'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 100.89 bbls. oil, 1.11 bbls. water in 24 hrs, \_\_\_\_\_ min. Size 1 1/2"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 6,000 Gals. Dowell's Acid-Petrofrac mixed with 3000# sand.

Casing Press. 3600

Tubing Press. ?

Date first new oil run to tanks

August 20, 1957

Oil Transporter

Shell Pipeline Company

Gas Transporter

Skelly Oil Company (Gasoline Plant)

Remarks:

Flowed 100.89 barrels oil and 1.11 barrels salty-sulphur water in 24 hours through 1 1/2" choke, T.P. 150#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Skelly Oil Company

Approved: \_\_\_\_\_, 19\_\_\_\_

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

(Signature)

Title: \_\_\_\_\_

District Superintendent

Send Communications regarding well to:

Skelly Oil Company

Name: \_\_\_\_\_

Address: Box 38 - Hobbs, New Mexico

By: \_\_\_\_\_

Title: \_\_\_\_\_