

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-225-10487</b>	
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit Tract 28
2. Name of Operator Anadarko Petroleum Corporation	8. Well No. 1
3. Address of Operator P.O. Box 806 Eunice, NM 88231	9. Pool name or Wildcat Langlie Mattix
4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU, TIH w/tbg to TD 3690'.
2. Pump 100 SX Class C in shot hole 3540'-3690', tag plug to be sure TOC @ 3540'.
3. Pump 25 SX Class C plug @ 2830' (top of Seven Rivers).
4. Pull 1000' 4½" csg liner.
5. Pump 25 SX Class C plug @ 1175' (top of Anhydrite).
6. Perforate & pump 50 SX @ 180' (50' below 8 5/8" surface shoe).
7. Set 10 SX surface plug & P & A marker.
8. RDPU & clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rick L. Langley*

TITLE

Field Foreman

DATE

5-10-94

TYPE OR PRINT NAME

Rick L. Langley

TELEPHONE NO. 394-3184

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: