

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Texas Pacific Coal and Oil Company</b>				Address <b>P. O. Box 1688, Hobbs, New Mexico</b>			
Lease <b>A. L. Christmas</b>	Well No. <b>1</b>	Unit Letter <b>P</b>	Section <b>28</b>	Township <b>22-S</b>	Range <b>37-E</b>		
Date Work Performed <b>11/2/59</b>	Pool <b>Langlie-Mattix</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block.)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Rigged-up pulling unit. Pulled rods and pumps. Tubing stuck.
2. circulated w/water. Pulled 69 jts. 2" tubing (2133').
3. Ran wash pipe. Washed-over tubing from 2227 - 2370.
4. Recovered 46 jts. (1517') 2" tubing, 2 1/2" perforated tubing, and 2 1/2" mud anchor.
5. Rigged-up cable tools. Hit salt bridge at 3411. Cleaned out to 3620.
6. Rigged-up reverse unit. Reversed-out to 3690.
7. Set 16 jts., 4 1/2", 11.6 lb. hydrill slotted liner (3364 - 3689').
8. Ran packer and tested 6-5/8" casing to 1500 psi. No leaks.
9. Ran 107 jts. 2" tubing. Set at 3339'.
10. Sand-oil treated w/25,000 gal. refined oil and 25,000 lbs. 20/40 sand. Max. press. 2000 psi. Avg. Ind. Rate 8.9 BPM. Total load 845 bbls.
11. Put well back on pump.

Witnessed by <b>Paul McGulley</b>	Position <b>Prod. Foreman</b>	Company <b>Texas Pacific Coal &amp; Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3342 G.L.</b>	T D <b>3690 G.L.</b>	P B T D - - - - -	Producing Interval <b>3393 - 3690</b>	Completion Date <b>August 1938</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3683</b>	Oil String Diameter <b>6-5/8"</b>	Oil String Depth <b>3393 G.L.</b>	

Perforated Interval(s)

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Open Hole Interval <b>3393 - 3690</b>	Producing Formation(s) <b>Seven-Rivers and Queen</b>
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## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>11/1/59</b>	<b>1.5</b>	<b>TSTM</b>	<b>0</b>	<b>- - -</b>	<b>- - -</b>
After Workover	<b>12/12/59</b>	<b>24 (New Oil)</b>	<b>38.65</b>	<b>0</b>	<b>1610</b>	<b>- - -</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Jerry E. ...</b>
Title <b>Petroleum Engineer</b>	Position <b>Petroleum Engineer</b>
Date	Company <b>Texas Pacific Coal and Oil Company</b>