

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL APING

30-025-10489

5. Indicate Type of Lease

STATE

FILE X

6. Name of Lease

1C-058626-A

7. Lease Name or Unit Agreement Name

LANGLIE-MATTIX PENROSE SAND UNIT
TRACT 27

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

Oil
Well X

OTHER

2. Name of Operator

ANADARKO PETROLEUM COMPANY

3. Address of Operator

PO BOX 2497, MIDLAND, TX 79702-2497

4. Well Location

Unit Letter C

330

Feet From The NORTH

Line and 2310

Feet from The WEST

Line

Section 28

Township 22S

Range 37F

NE 1/4 LEA

11. Elevation (Show whether OF, AAS, AT, etc.)
NA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS ☐

PLUG AND ABANDONMENT X

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

03-22-02 MOVED IN; RIGGED UP P & A EQUIPMENT; RAN IN HOLE; GOT STUCK @ 1,490'; WORKED FREE; PULLED OUT

03-25-02 RAN IN HOLE OPEN-ENDED TO 1,960'; UNABLE TO WORK THRU; PULLED OUT WITH TUBING

03-26-02 RAN IN WITH 6 1/2" BIT TO 1,930'; CLEANED OUT TO 1,980' WELL SLOUGHING IN; PLUGGED OFF TUBING; PULLED OUT WITH BIT

03-27-02 RAN IN WITH 7" PACKER; TESTED CASING; FOUND GOOD CASING FROM 300' UP AND BAD 300' DOWN; SET PACKER @ 104';

PUMPED 160 SX CEMENT DOWN TUBING; DISPLACED TO 300'; PUMPED 40 SX CEMENT DOWN 7x15 1/2" ANNULUS; CIRCULATED CEMENT TO SURFACE ON OUTSIDE OF 15 1/2"; WOC

03-28-02 PUMPED 30 bbls DOWN TUBING 3 BPM @ 200#; TAGGED CEMENT AT 495'; MIXED AND PUMPED 25 SX OF MAXI-SEAL; PUMPED 150 SX OF CEMENT DOWN 7 X 15 1/2" ANNULUS; DISPLACED WITH 2 bbls; PUMPED IN PRESSURE TO 200#; SIP=0 ON TUBING AND 7 X 15 1/2 ANNULUS

04-01-02 PUMPED 30 bbls DOWN TUBING; 2 BPM @ 200#; TESTED 7 X 15 1/2" TO 500#; BLED DOWN; PUMPED 150 SX CEMENT; DISPLACED TO 300'; WOC

04-02-02 TESTED 7" CASING TO 500#; GOOD; DRILLED OUT CEMENT FROM 245" TO 689"

04-03-02 DRILLED OUT FROM 689' TO 942'; FELL OUT; RAN IN; TAGGED UP AT 1,925'; CIRCULATED HOLE CLEAN

04-04-02 CLEANED OUT FROM 1,925' TO 1,980'(SALT); RAN IN WITH TUBING TO 3,233'; CIRCULATED HOLE WITH 120 bbls MUD; PULLED OUT OF HOLE; RAN IN HOLE WITH PACKER; SET @ 2300'; TESTED 7" CASING TO 500#; GOOD; PRESSURED UPBELOW PCKR. TO 1500#; NO BLEED OFF; TALKED TO G.WINK; RAN IN HOLE TO 2,560'; PUMPED 40 SX CEMENT; DISPLACED TO 2,373'

04-05-02 TAGGED CEMENT AT 2,360'; PERFORATED @ 1,360'; SET PACKER AT 1,106'; SQUEEZED 100 SX CEMENT; WOC

04-06-02 TAGGED CEMENT @ 1,160'; LAID TOWN TBNG AND PCKR; PERFORATED AT 160'; PUMPED 100 SX CEMENT TO SURFACE;

04-08-02 RIGGED DOWN P & A EQUIPMENT; INSTALLED DRY HOLE MARKERS

(There is a penalty for failure to file this report in accordance with the rules of the Oil and Gas Conservation Division.)

SIGNATURE

R. N. Mueller

Sr Staff Production Engineer 04/17/02

TYPE OF PRINT NAME

R. N. Mueller

PHONE NO. 915/683-0555

(This space for State Use)

COMPLIANCE OFFICER

JUN 05 2002

APPROVED BY

Randy D. Hel

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

GWW