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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Langlie Mattix Pentose Sand Unit
2. Name of Operator ANADARKO PRODUCTION COMPANY		8. Farm or Lease Name Tract 27
3. Address of Operator P. O. Box 806, Eunice, New Mexico 88231		9. Well No. 1
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
11. Elevation (Show whether DF, RT, GR, etc.) N.A.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate Csg. & Backflow Salt Section
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

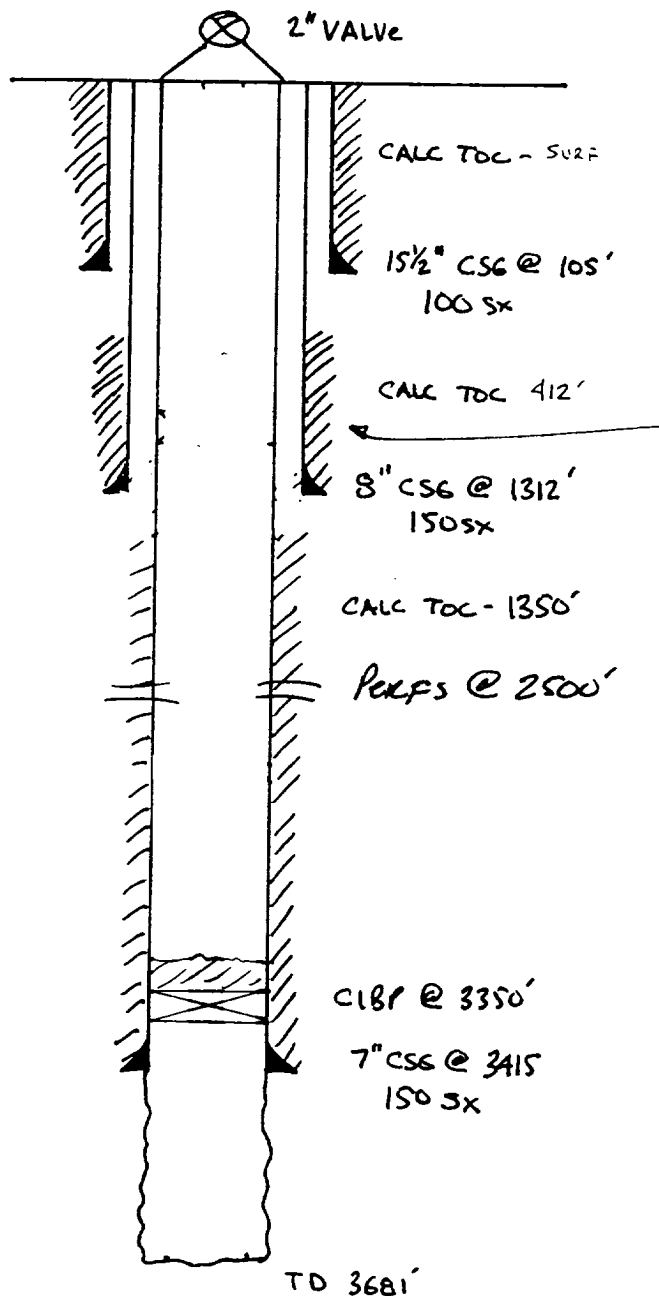
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU, Ran 7" X 2½" Tension Packer on 2-7/8" tbq., Set packer @ 1214';
2. Perforated csg. @ 2500' with two ½" holes, 01-03-77;
3. Acidized perforations w/250 gallons of 15% regular acid, 01-04-77;
4. Perforations broke down @ 1000 psig, pumped 40 bbls of fresh water @ 2 BPM & 100 psig, shut down (well on small vacuum);
5. Pulled tubing & packer, RDPU;
6. Installed swage and valve in casing;
7. Well is shut in for monitoring.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Herb Anderson</i></u>	TITLE <u>Area Supervisor</u>	DATE <u>02-07-77</u>
Orig. Signed by <u>Larry Benton</u> Dist. 1, Supv.		
APPROVED BY _____	TITLE _____	DATE <u>EB 9 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

Subject	LMPV 27-1	Page No.	Of
File	HISTORY	By	Clay
		Date	8/13/77



11/38 SPUD
6/64 UNITIZED
8/70 "BECAUSE OF CSG CONDITION AND UNDESIRABLE LOCATION, THIS WELL WILL BE T.A. AS FOLLOWS..."
SET CIBP @ 3350' (7")
2/77 PERFD CSG @ 2500' (SALT SECT.) AND TRIED TO FLOW BK. CSG ON VAC.
TOH w/ TBG & PKR, SI FOR MONITORING.

330' FNL & 2310' FWL
SECT 28, T22S, R37E
Lea, Co., NM