

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name LMPSU |
| Name of Operator Anadarko Production Company | | 8. Farm or Lease Name Tract 28-2 |
| Address of Operator P.O. Box 806 Eunice, New Mexico 88231 | | 9. Well No. 2 |
| Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM West THE LINE, SECTION 28 TOWNSHIP 22S RANGE 37E NMPM. | | 10. Field and Pool, or Wildcat Langlie Mattix-Penrose |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County Lea |

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU TOH w/ rods & tbq.
2. TIH w/ RBP & PKR. Locate hole in 7" csg. Set RBP @ 100' below hole or holes Sand off on top of RBP w/ @ 4 SX sand. TOH w/ PKR.
3. RU Halliburton & squeeze hole w/ recommended amount & type of cement. Displace cement down csg to @ 100' above hole. WOC overnight.
4. RURU TIH w/ 6 3/4" bit, 4 - 4 1/2" D.C. on 2 7/8" tbq. Drill out cement inside 7" csg. Test squeeze job. Repeat squeeze if necessary.
5. Circ sand from RBP. Latch on to RBP & TOH w/ RBP.
6. TIH w/ bit to T.D. Circ clean. TOH w/ bit.
7. TIH w/ production string. POP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Howard C. Hackett TITLE Field Foreman DATE July 15, 1985

ORIGINAL SENT TO REGISTRATION DATE JUL 18 1985

PROVED BY _____ TITLE _____ DATE _____