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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Gouldie Gulch
2. Name of Operator Anadarko Exploration Co.		8. Farm or Lease Name Gouldie Gulch
3. Address of Operator P. O. Box 107, Hobbs, N.M. 88240		9. Well No.
4. Location of Well UNIT LETTER <u>K</u> <u>1050</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>200</u> FEET FROM THE <u>WEST</u> LINE SECTION <u>20</u> TOWNSHIP <u>22</u> RANGE <u>1</u> N.M.P.M.		10. Field and Pool, or Wildcat Gouldie Gulch
15. Elevation (Show whether DF, RT, GR, etc.) N. 1.		12. County L. CO.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up well servicing unit and pulled rods and tubing.
2. Run 3670' of 4 1/2" frac tubing with packer at 3352'.
3. Fracture treated using 60,000 gallons of gelled brine with 110,000# sand in four equal stages separated by 6,000# of rock salt. Max. pressure 2850, min. pressure 2350, average injection rate 34 BPM. ISDP 1750#.
4. Pulled frac tubing and rerun production tubing and rods.
5. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>District Superintendent</u>	DATE <u>3-26-70</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

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AUG 31 1970

OIL CONSERVATION
BUREAU