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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 12 3 58 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well | 7. Unit Agreement Name Langlie Mattix Penrose Sand Unit |
| 2. Name of Operator ANADARKO PRODUCTION COMPANY | 8. Farm or Lease Name Tract No. 28 |
| 3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 2970 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 22 S RANGE 37 E NMPM. | 10. Field and Pool, or Wildcat Langlie Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.) N. A. | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

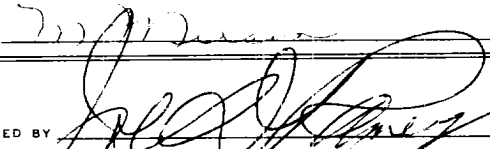
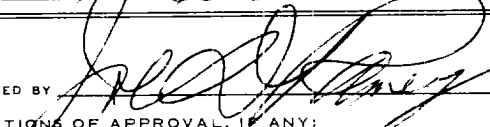
SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER Commence water injection <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Approval given by Oil Conservation Commission Administrative Order No. WFX 312, dated May 6, 1969, to commence water injection into LMPSU Tr. 28, Well No. 3.
2. Water injection commenced effective May 6, 1969.
3. Rigged up pulling unit, pulled tubing.
4. Plastic lined tubing.
5. Ran 3220' of plastic lined tubing with a Johnston model 101-S tension packer. Set packer in 7" casing at 3220'.
6. Installed injection well head. Placed well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|--------------------------------------|-------------------------|
| SIGNED  | TITLE District Superintendent | DATE 6/6/69 |
| APPROVED BY  | TITLE | DATE JUN 18 1969 |
| CONDITIONS OF APPROVAL, IF ANY: | | |