

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10492
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie-Mattix Penrose Sand Unit 28
8. Well No. 28-4
9. Pool name or Wildcat Langlie-Mattix SR on GRBG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WIW
2. Name of Operator Anadarko Petroleum Corp.
3. Address of Operator P.O. Box 2497; Midland, TX 79702
4. Well Location Unit Letter L 1650 Feet From The South Line and 990 Feet From The West Line Section 28 Township 22S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-31-97 Notified OCD & BLM. MIRU.

8-04-97 Notified Gary Wink w/ OCD. Squeezed 100 sx C cmt w/ 2% CaCl₂ @ 3491'.

8-05-97 Contacted Gary Wink w/ OCD. Squeezed 100 sx C cmt w/ 2% CaCl₂, displaced to 3000'. WOC and POOH w/ injection tbq. Set CIBP @ 2930' and pumped 25 sx C cmt 2930-2788'. POOH to 2450' and pumped 25 sx C cmt 2450-2300'. SDFN.

8-06-97 Notified Gary Wink. Squeezed 90 sx cmt under CICR @ 1197', pumped 10 sx on top 1197-1141'. Perforated @ 150'; squeezed 200 sx under CICR @ 94'. Circulated cmt to surface inside and outside 7" csg. RDMO.

8-11-97 Cut off wellhead & capped well. Covered pit and dug up dead men. Installed dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. Newman TITLE Engineer DATE 8-24-97

TYPE OR PRINT NAME James F. Newman, P.E. TELEPHONE NO. (915) 687-1917

(This space for State Use)

APPROVED BY Charlie Ferris TITLE OIL & GAS INSPECTOR DATE SEP 29 1997

CONDITIONS OF APPROVAL, IF ANY:

TCTR

JP

Plugging Report

Anadarko Petroleum Corp.

Langlie-Mattix Penrose Sand Unit #28-4

Lea County, New Mexico

Job #2197

07-31-97 Thursday

Notified OCD & BLM of MI. MIRU Key rig. No work on well. Moved plugging equipment to Anadarko yard.

RT: 8:00-11:30 3.5 hrs CRT: 3.5 hrs

08-01-97 Friday

Dug out cellar while bleeding down well, flowed approx. 100 bbls to pit. SI well. Tbg holds 850 psi. tbg-csg annulus 85 psi. Sent crew home and dug out 8' cellar, no surface csg head. MIRU plugging equip. RU pump and established rate of 1.5 BPM @ 1050 psi down tbg, SI pressure 850 psi, no communication to csg.

RT: 7:00-11:30 4.5 hrs CRT: 8.0 hrs

08-04-97 Monday

Notified Gary Wink w/ OCD. Dug out cellar to csg head. Flowed back well to 500 bbl tank. RU pump and established rate down tbg of 1.5 BPM @ 650 psi. Obtained approval from Randy Mueller and Clay Gaspar to squeeze under injection packer. Squeezed 100 sx C cmt and displaced to 3100'. ISIP 350 psi. SI well and SDFN.

RT: 8:00-12:00 4.0 hrs CRT: 12.0 hrs

08-05-97 Tuesday

Notified Gary Wink w/ OCD. Tbg pressure 325 psi. Opened well, still flowing back. RU cementer and established rate, squeezed 100 sx C cmt w/ 2% CaCl₂ and displaced to 3000'. WOC 4 hrs. Opened well, still flowing. Pressured up on tbg, 1500 psi, bleeds off to 1000 psi in 15 minutes. NU BOP. Released packer and POOH, laid down 96 jts injection tbg and packer. RU wireline. RIH w/ CIBP and set at 2930'. POOH w/ wireline. RIH w/ workstring to 2930'. Circulated hole w/ mud and pumped 25 sx C cmt 2930-2788'. POOH w/ tbg to 2450'. Pumped 25 sx 2450-2300'. POOH w/ tbg. SDFN.

RT: 7:30-6:00 10.5 hrs CRT: 22.5 hrs

08-06-97 Wednesday

Notified Gary Wink w/ OCD. RIH w/ wireline and perforated @ 1250'. RIH w/ AD-1 to 1197'. Loaded hole, set packer, established rate into perforations of 1.5 BPM @ 650 psi. POOH w/ packer and RIH w/ CICR to 1197'. Set CICR and squeezed 90 sx C cmt under CICR, stung out of CICR and pumped 10 sx on 1197-1141'. POOH w/ stinger. RIH w/ wireline and perforated @ 1150'. RIH w/ AD-1 to 60' and established circulation to surface thru perforations, 2.0 BPM. POOH w/ packer. ND BOP and RIH w/ CICR to 94'. Set CICR and circulated cmt to surface, stung out of CICR and circulated cmt to surface inside 7" csg, total 200 sx C cmt. POOH w/ stinger. RDMO to LMPSU #9-1.

RT: 7:30-2:00 6.5 hrs CRT: 29.0 hrs