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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name <u>Langlie Mattix</u>
8. Farm or Lease Name <u>Penrose Skelly Unit</u>
9. Well No. <u>4</u>
10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
12. County <u>Lea</u>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Well</u>
2. Name of Operator <u>Anadarko Production Company</u>
3. Address of Operator <u>P.O. Box 806 Eunice, New Mexico 88231</u>
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE SECTION <u>28</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <u>3341' DF</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Repair tubing leak.</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RUPU TOH w/97 joints of 2-3/8" cement lined tubing & 2 1/2"x7" Johnston 101 S inj. PKR.
- TIH w/95 joints of 2-3/8" PVC Salta lined tubing & 2 1/2"x7" Johnston 101 S inj. PKR
- Loaded hole w/PKR fluid. Set PKR w/14 points tension @2925'.
- RDP
- Resumed wtr inj @4:00 P.M. 2-14-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John C. English</u>	TITLE <u>Area-Supervisor</u>	DATE <u>4-9-81</u>
APPROVED BY <u>John C. English</u>	TITLE <u>Area-Supervisor</u>	DATE <u>4-9-81</u>
CONDITIONS OF APPROVAL, IF ANY:		