

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION FRAC (OTHER)	XX

OIL CONSERVATION COMMISSION  
 SANTA FE, NEW MEXICO

Lovington, New Mexico

11 April 1960

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

**Ambassador Oil Corporation**

**Christmas "A"**

Well No. **4** in **L**

(Company or Operator)

NW  $\frac{1}{4}$  SW  $\frac{1}{4}$  of Sec. **28**

T. **22 S**, R. **37 E**

**Langlie Mattix**

(Unit)

(40-acre Subdivision)

**Lea**

County.

Pool

**FULL DETAILS OF PROPOSED PLAN OF WORK**  
 (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

**Intend to treat well by the sand frac method as follows:**

Frac treatment will be down 3 $\frac{1}{2}$ " OD EUE tubing, with packer set at approximately 3250' in the 7" casing, and tubing extending to approximately 3560', top of the Penrose (Lower Queen) Sand formation, completed open hole, pay zone extending from approximately 3560' to 3641'. Treatment will utilize refined oil as the carrying fluid. Volumes will be 20,000 gallons of refined oil and 40,000# of 20-40 sand. Injection will be in two stages of equal volumes. Approximately 200 pounds of plugging material will be injected between stages in an attempt to effect dual fracturing. Treatment will be preceded with 250 gallons per stage of acid (MCA) to clean any existent mud or other contamination in the well bore and adjacent formation.

Approved....., 19.....  
 Except as follows:

Approved  
 OIL CONSERVATION COMMISSION

By.....

Title.....

**AMBASSADOR OIL CORPORATION**

Company or Operator

By.....

**Donald R. Layton**  
**Project Supervisor**

Position.....

Send Communications regarding well to:

**Ambassador Oil Corporation**

Name.....

**Box 806 Eunice, New Mexico**

Address.....