

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Langlie Mattix Penrose Sand Unit	
2. Name of Operator ANADARKO PRODUCTION COMPANY		8. Farm or Lease Name Tract No. 28	
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240		9. Well No. 5	
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 990 FEET FROM West LINE, SECTION 28 TOWNSHIP 22 S RANGE 37 E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix	
15. Elevation (Show whether DF, RT, GR, etc.) Not available		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in well servicing unit 1/19/70. Pulled tubing and rods.
- Run 3640' of 4 1/2" 10.50 pipe with a packer to fracture treat.
- Started fracture treatment using 9# brine gelled with 60# gelling agent per 1000 gallons with 1 1/2# 10/20 SPG. Treated at 33 BPM & 2300 psi for 15,000 gallons. Screened out. Reversed out sand, picked 4 1/2" up to 3500' & continued job. Total treatment 50,000 gal. gelled brine & 59,000# 10/20 sand. Av. rate 33.3 BPM at 2350 to 2850 psi. ISDP 1775#.
- Shut down for gel to break & pressure bleed off.
- Pulled 4 1/2" frac tubing & reran 2 3/8" tubing, rods & pump.
- Placed well on production 1/27/70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>District Superintendent</u>	DATE <u>1/29/70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		