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| ANSPORTER          | OIL |
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

Anadarko Petroleum Corporation  
P. O. Box 2497, Midland, Texas 79702  
Person(s) for filing (Check proper box)  
Well ☐ Completion ☐ Change in Ownership ☒  
Change in Transporter of:  
Oil ☐ Gas ☐ Change in ownership effective:  
AUG 1 1985  
Range of ownership give name and address of previous owner: Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702

DESCRIPTION OF WELL AND LEASE  
Well Name: MPSU Tract 28  
Well No.: 6  
Pool Name, including Formation: Langlie-Mattix SR, Qn, Grbg  
Kind of Lease: State, Federal or Fee  
Fee  
Lease No.: -  
Location: Unit Letter E; 990 Feet From The West Line and 2310 Feet From The North  
Line of Section 28 Township 22S Range 37E, NMPM, Lea County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Shell Pipeline Company  
Texas-New Mexico Pipeline Company  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Texaco Producing Inc.  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1910, Midland, Texas 79701  
P. O. Box 60028, San Angelo, Texas 76906  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 3000, Tulsa, Oklahoma 74102  
Is gas actually connected? yes  
When: NA

COMPLETION DATA  
Designate Type of Completion - (X)  
Date Spudded  
Date Compl. Ready to Prod.  
Total Depth  
P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.)  
Name of Producing Formation  
Top Oil/Gas Pay  
Tubing Depth  
Perforations  
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
CASING & TUBING SIZE  
DEPTH SET  
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks  
Date of Test  
Producing Method (Flow, pump, gas lift, etc.)  
Length of Test  
Tubing Pressure  
Casing Pressure  
Choke Size  
Actual Prod. During Test  
Oil-Bbls.  
Water-Bbls.  
Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (pilot, back prod.)  
Tubing Pressure (shut-in)  
Casing Pressure (shut-in)  
Choke Size

I. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Roy Brandes  
Sr. Administrative Specialist  
July 24, 1985

OIL CONSERVATION COMMISSION  
AUG 21 1985  
APPROVED BY: JERRY SEXTON  
DISTRICT SUPERVISOR  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.  
Separate Forms C-104 must be filled for each pool in multi-completed wells.