|   | DISTINUTION<br>SANTA FE<br>FILE<br>U.S.G.S.<br>LAND OFFICE<br>I RANSPORTER   | REQUEST   | CONSERVATION CONTAINS<br>FOR ALLOWABLE<br>AND<br>ANSPORT OIL AND NATURAL G   | Poim C - 104<br>Supersedes Old C - 104 and C - 11<br>Elfective 1-1-65<br>GAS                          |
|---|--|---|--|---|
| 1.  | GAS   OPELATION   PHOFATION OFFICE   Clanadarko   Petroleum   Corporation  |   |  |   |
| Address     P. O. Box 2497, Midland, Texas 79702     Reconsol for filing (Check proper box)     New Well     Change in Transporter of:     Recompletion     Change in Operating Condensate     If change of ownership give name     Anadarko Production Company, P. O. Box 2497, Midland, Texa        |  |   |  | 1:25  |
|   | End address of previous owner<br>DESCRIPTION OF WELL AND<br>Lease Name<br>LMPSU Tract 24<br>Location<br>Unit Letter I ; 33   | LEASE<br>Veli No. Pool Name, Including F  |  | cr Fee Fee –  |
| 1.  | DESIGNATION OF TRANSPOR<br>Neare of Authorized Transporter of Cil<br>Shell Pipeline Company<br>Texas-New Mexico Pipel<br>Neare of Authorized Transporter of Cas<br>Texaco Producing Inc.<br>If well produces oil or liquida, | TER OF OIL AND NATURAL GA     Image: Company     Singheed Gas (I)     Or Dry Gas     Unit     Sec.     Twp.     Fige. | Actess (Give address to which approv<br>P. O. Box 1910, Midland<br>P. O. Box 60028, San An<br>Address (Give address to which approv<br>P. O. Box 3000, Tulsa,<br>is gas actually connected?  | (jelo, Texas 76906)<br>(selo, Texas 76906)<br>(sel copy of this form is to be sent)<br>Oklahoma 74102 |
| !<br>r.<br>[  | give location of tarks.<br>If this production is commingled wit<br>COMPLETION DATA<br>Designate Type of Completio<br>Date Spudsed  | L 28 22S 37E<br>th that from any other lease or pool,<br>on - (X) Cil Well Gas Well<br>Date Compl. Ready to Proc.     | yes<br>give commingling order number:  | Plug Back   Same Restv. Diff. Restv.  |
|   | Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation<br>Pertorations   |   | Top O!!/Gas Pay  | Tubing Depth<br>Depth Casing Snoe   |
|   | HOLE SIZE  | TUBING, CASING, AND<br>CASING & TUBING SIZE   | D CEMENTING RECORD<br>DEPTH SET  | SACKS CEMENT  |
| . TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)     OIL WELL   able for this depth or be for full 24 hours)     Date First New Cil Bun To Taxes   Date of Test |  |   |  |   |
|   | Length of Test<br>Actual Fred. During Test   | Tubing Pressure<br>Cil-Bbis.  | Casing Pressure<br>Water-Bbis.   | Choke Size<br>Gas-MCF   |
|   | GAS WELL<br>Actual Frad. Teel-MCF/D<br>Treating Method (pirot, back pr.)   | Length of Test<br>Tubing Process (Shat-in)  | Ebie. Condensate/MMCF<br>Casing Pressure (Sbat-in)   | Grovity of Condensale<br>Choke Sixe   |
| . CERTIFICATE OF COMPLIANCE   |  | OIL CONSERVATION COMMISSION   |  |   |
| I hereby tertily that the full full full and that the information given<br>above is true and complete to the best of my knowledge and belief.<br>(Signature)<br>Sr. Administrative Specialist<br>(Title)<br>July 24, 1985<br>(Dute)   |  |   | BY <u>ORIGINAL SIGNED BY MEET SEXTON</u><br>BY <u>ORIGINAL SIGNED BY MEET SEXTON</u><br>TITLE <u>Internet States Sectors</u><br>TITLE <u>Internet Signed</u><br>This form is to be filed in compliance with RULE 1104.<br>If this is a request for allowable for a newly drilled or deepened<br>well, this form must be accompanied by a tabulation of the deviation<br>tests taken on the well in accordance with RULE 111.<br>All sections of this form must be filled out completely for allow-<br>able on new and recompleted wells.<br>Fill out only Sections I. II. III, and VI for changes of owner,<br>well name or number, or transporter, or other such change of condition<br>Separate Forma C-104 must be filled for each pool in multiply<br>completed wells. |   |